

State of Colorado  
Oil and Gas Conservation Commission

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Document Number:

401303428

Date Received:

06/08/2017

Spill report taken by:

NEIDEL, KRIS

Spill/Release Point ID:

451001

## SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Refer to COGCC Rule 906.b. for reporting requirements of spills or releases of E&P Waste or produced fluids. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

### OPERATOR INFORMATION

Name of Operator: WESCO OPERATING INC	Operator No: 95520	<b>Phone Numbers</b> Phone: (307) 5775329 Mobile: ( ) Email: davew@kirkwoodcompanies.com
Address: 120 S DURBIN STREET		
City: CASPER	State: WY Zip: 82602	
Contact Person: Dave Weinert		

### INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 401303428

Initial Report Date: 06/07/2017 Date of Discovery: 06/07/2017 Spill Type: Recent Spill

#### Spill/Release Point Location:

Location of Spill/Release: QTRQTR swnw SEC 26 TWP 4N RNG 95W MERIDIAN 6

Latitude: 40.288560 Longitude: -108.024930

Municipality (if within municipal boundaries): County: MOFFAT

#### Reference Location:

Facility Type: FLOWLINE ☐ Facility/Location ID No ☐  
☒ No Existing Facility or Location ID No.  
☐ Well API No. (Only if the reference facility is well) 05- -

#### Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): >=1 and <5

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=5 and <100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

#### Land Use:

Current Land Use: NON-CROP LAND Other(Specify):

Weather Condition: cloudy

Surface Owner: FEE Other(Specify):

#### Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☒ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

This is a Maudlin Gulch #18 flow line leak. The leak began at approximately 9:00 am on June 7th. The leak was discovered at approximately 10:00 am. The leak was controlled by 11:00 am. The well pump was shut off. A vac truck was used to drain the buried line. The spill flowed through a culvert and into Straight Gulch. Oil absorbant booms and pads were placed along the spill path. An underflow dam was placed near the leading edge of the spill to prevent further migration of the crude oil. A containment boom was placed on a pond downstream of the spill. The flow line will be replaced. On June 8th, fresh water will be used to wash the oil to the underflow dam where it will be recovered using absorbant booms, pads and a vac truck. The recovered fluid will be placed into the Maudlin Gulch tank battery tanks.

**List Agencies and Other Parties Notified:**

**OPERATOR COMMENTS:**

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Dave Weinert  
Title: HSE Coordinator Date: 06/08/2017 Email: davew@kirkwoodcompanies.com

**COA Type**

**Description**

	Prior to collection of confirmation samples Wesco should have an approved sampling plan with the COGCC.
	Wesco should continue to remove soils through mechanical means: shovel, pick, rake, etc. As well as monitor absorbent pad and underflow dam (siphon dam).
	Per rule 906.b(2)rule 906.b(3) and 906.b(4), notice should be given to the; CDPHE, surface owner and local government, no notices were listed. Please report these notices on the supplemental report.
	Water washing is not allowed unless the Operator can capture ALL of the fluids including those uese for washing and then dispose of ALL fluids at an approved Facility. A siphon dam can below the furtherest area impact and perhaps a series of siphon dams along the impact in the areas where the fluids would accumulate. The Operator should employ booms, sorbant pads, vac trucks to remove oil accumulation on the water surface. The Operator should begin to address oily impact in the vegetation and along the stream banks with hand tools (rakes, shovels, buckets, etc.) to minimize stream bank disturbance.
	Provide total volume of fluids recovered and final disposition of the fluids including they have been placed in the Maudlin Gulch Tank Battery.

**Attachment Check List**

**Att Doc Num**

**Name**

401303428	SPILL/RELEASE REPORT(INITIAL)
401304190	FORM 19 SUBMITTED

Total Attach: 2 Files

**General Comments**

**User Group**

**Comment**

**Comment Date**

		Stamp Upon Approval
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Total: 0 comment(s)