

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADOFile in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

Well file

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <u>Water Injector</u>						5. LEASE DESIGNATION AND SERIAL NO. Patented									
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <u>Ran 5" Liner</u>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
2. NAME OF OPERATOR CHEVRON U.S.A. INC.						7. UNIT AGREEMENT NAME Rangely Weber Sand Unit									
3. ADDRESS OF OPERATOR Rangely, Colorado 81648						8. FARM OR LEASE NAME Chevron FEE									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 521' FSL & 645' FEL of Sec. 19 SE SE At top prod. interval reported below  At total depth  As above						9. WELL NO. 51									
14. PERMIT NO. DATE ISSUED						10. FIELD AND POOL, OR WILDCAT Rangely Weber Sand Unit									
15. DATE SPUDDED 5/26/77- 16. DATE T.D. REACHED 6/8/77 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7/2/77 18. ELEVATIONS (DF, REB, RT, GR, ETC.) DF 5316 19. ELEV. CASINGHEAD						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 19 T2N, R102W, 6th P.M.									
20. TOTAL DEPTH, MD & TVD 6513 21. PLUG, BACK T.D., MD & TVD 6504 22. IF MULTIPLE COMPL., HOW MANY 23. INTERVALS DRILLED BY → All 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) 5812' - 6406' Weber 25. WAS DIRECTIONAL SURVEY MADE No						12. COUNTY Rio Blanco									
26. TYPE ELECTRIC AND OTHER LOGS RUN						13. STATE Colorado									
27. WAS WELL CORED YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (Submit analysis) DRILL STEM TEST YES <input type="checkbox"/> NO <input checked="" type="checkbox"/> (See reverse side)															
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
7"		23#		5737											
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
5"		5616		6511		185 sacks				2 3/8"		5589.40		5586.40	
										2 3/8"		6130.00		6130.00	
31. PERFORATION RECORD (Interval, size and number) 3 JPF 6406-6374, 6296-90, 6266-52, 6240-28, 6210-6176, 6154-38, 6122-16, 6105-6094, 6028-12, 5962-54, 5944-37, 5904-5890, 5868-50, 5834-12								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED Selectively broke down zones							
33. PRODUCTION DATE FIRST PRODUCTION 7/6/77 XXXXXXXX INJECTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in) Injecting DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOR TEST PERIOD → OIL—BBL. GAS—MCF. WATER—BBL. GAS-OIL RATIO FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)								34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Injected at rate of 1470 BWPD at 860 psi into Upper Zone TEST WITNESSED BY							
35. LIST OF ATTACHMENTS Injected at rate of 910 BWPD at 1030 psi into lower zone								36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>Roy Chambers, Jr.</u> TITLE <u>Unit Supt</u> DATE <u>8-5-77</u>															

See Spaces for Additional Data on Reverse Side