

OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES  
OF THE STATE OF COLORADO

File in triplicate for Patented and Federal lands.  
File in quadruplicate for State lands.

*Well file*

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  Other Water Injector

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP-EN  PLUG BACK  DIFF. RESVR.  Other Ran 5" Liner

2. NAME OF OPERATOR  
CHEVRON U.S.A. INC.

3. ADDRESS OF OPERATOR  
Rangely, Colorado 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)  
At surface  
521' FSL & 645' FEL of Sec. 19 SE SE  
At top prod. interval reported below  
  
At total depth  
  
As above

14. PERMIT NO. \_\_\_\_\_ DATE ISSUED \_\_\_\_\_

5. LEASE DESIGNATION AND SERIAL NO.  
Patented

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Rangely Weber Sand Unit

8. FARM OR LEASE NAME  
Chevron FEE

9. WELL NO.  
51

10. FIELD AND POOL, OR WILDCAT  
Rangely Weber Sand Unit

11. SEC., T. R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 19  
T2N, R102W, 6th P.M.

12. COUNTY Rio Blanco 13. STATE Colorado

15. DATE SPUNDED 5/26/77- 16. DATE T.D. REACHED 6/8/77 17. DATE COMPL. (Ready to prod. or Plug & Abd.) 7/2/77 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) DF 5316 19. ELEV. CASINGHEAD \_\_\_\_\_

20. TOTAL DEPTH, MD & TVD 6513 21. PLUG, BACK T.D., MD & TVD 6504 22. IF MULTIPLE COMPL., HOW MANY \_\_\_\_\_ 23. INTERVALS DRILLED BY Rotary Tools 24. ROTARY TOOLS All 25. CABLE TOOLS \_\_\_\_\_

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)  
5812' - 6406' Weber

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN \_\_\_\_\_ 27. WAS WELL CORED YES  NO  (Submit analysis) DRILL STEM TEST YES  NO  (See reverse side)

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	5737			

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)
5"	5616	6511	185 sacks	

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	5589.40	5586.40
2 3/8"	6130.00	6130.00

31. PERFORATION RECORD (Interval, size and number) 3 JPF  
6406-6374, 6296-90, 6266-52, 6240-28, 6210-6176, 6154-38, 6122-16, 6105-6094, 6028-12, 5962-54, 5944-37, 5904-5890, 5868-50, 5834-12

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) \_\_\_\_\_ AMOUNT AND KIND OF MATERIAL USED Selectively broke down zones

33. PRODUCTION

DATE FIRST PRODUCTION 7/6/77 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Injection WELL STATUS (Producing or shut-in) Injecting

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Injected at rate of 1470 BWPD at 860 psi into Upper Zone TEST WITNESSED BY \_\_\_\_\_

35. LIST OF ATTACHMENTS  
Injected at rate of 910 BWPD at 1030 psi into lower zone

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roy Chambers, Jr. TITLE Unit Supt DATE 8-5-77