

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/07/2017

Submitted Date:

06/07/2017

Document Number:

678800229**FIELD INSPECTION FORM**

Loc ID 318771 Inspector Name: LEONARD, MIKE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**7 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Anadarko		COGCCinspections@Anadarko.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
450945	TANK BATTERY	AC	06/02/2017		-	WALTER J. RANKIN UNIT-63N67W 19NWNW	EG

General Comment:2017 Flowline NTO Inspection 1000' Buffer

LocationOverall Good: ☒**Signs/Marker:**

Type	BATTERY		
Comment:	Adequate		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		Date:	
Corrective Action:			

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	# 6		corrective date
Comment:	5 -2" risers at tanks in use. GPS 40.215836/-104.938192		
Corrective Action:		Date:	
Type: Flow Line	# 3		
Comment:	3 - 1" risers at ECD all in use GPS 40.215471/-104.938260°		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 3		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	At separator 5 -2" risers bull plugged, 2 are marked for removal. 3 others are not locked out or tagged. 8- 1" riser marked to abandon GPS 40.215586/-104.938229 NTO Phase 1, Part 2: Any existing flowline or pipeline riser not in use must be clearly marked using fluorescent paint, have all operating valves removed and be capped (locked out/tagged out, bull plugged, or blind flange) until it can be cut-off below grade and sealed pursuant to Rule 1103 and the statewide Flowline NTO.		
Corrective Action:	Comply with Phase I-Part 2 of the May 2, 2107 Flowline NTO.	Date:	05/30/2017
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:		
Corrective Action:		Date:
Type: Flow Line	# 16	
Comment:	At separator 12-2" risers in use 2-1" risers in use 2-3" risers at GMR in use GPS 40.215586/-104.93822	
Corrective Action:		Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	100 BBLs	PBV FIBERGLASS		,
Comment:	Same berm as oil tanks				
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	300 BBLs	STEEL AST		40.215836,-104.938192
Comment:					
Corrective Action:					
	Date:				

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	
Comment:	
Corrective Action:	Date:

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 450945 Type: TANK API Number: - Status: AC Insp. Status: EG**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
678800230	Insp photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4165419