

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/05/2017

Submitted Date:

06/06/2017

Document Number:

675103656

FIELD INSPECTION FORM

Loc ID 334761 Inspector Name: GRANAHAN, KYLE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 100185
Name of Operator: ENCANA OIL & GAS (USA) INC
Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-

Findings:

22 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
286065	WELL	PR	02/18/2008	GW	045-12604	ENYEART 16-4 (PD16)	EG
288790	WELL	PR	02/11/2008	GW	045-13575	ENYEART 16-4BB(PD16)	EG
288793	WELL	PR	02/14/2008	GW	045-13574	ENYEART 16-5BB(PD16)	EG
288799	WELL	PR	02/08/2008	GW	045-13573	ENYEART 16-5(PD16)	EG
300667	WELL	PR	05/05/2011	GW	045-17968	ENYEART GARDNER 16-5D (PD16)	EG
300668	WELL	PR	10/07/2010	GW	045-17969	ENYEART 17-8C (PD16)	EG
300669	WELL	PR	02/01/2017	GW	045-17970	ENYEART PAVISICH 16-3C (PD16)	EG
300670	WELL	PR	05/12/2010	GW	045-17971	ENYEART 17-1C (PD 16)	EG
300671	WELL	PR	05/22/2010	GW	045-17972	ENYEART 16-4D (PD16)	EG
300672	WELL	PR	05/23/2010	GW	045-17973	ENYEART 16-4C(PD16)	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [Present/complete](#)

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type			corrective date
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.44325/-108.00977		
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:	39.44358/-108.01007		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 9		
Comment:	39.44358/-108.01007		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	39.44342/-108.00993		

Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 10-3" steel risers from wells to separators. 10-3" steel risers from gas out separator to sales line. 10-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-1" vapor dump steel line from combustor to separator water/oil dump line.		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	7	300 BBLs	STEEL AST		39.443420,-108.009610
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities			
Facility ID: <u>286065</u>	Type: <u>WELL</u>	API Number: <u>045-12604</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
Producing Well			
Comment: <u>PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.</u>			
Corrective Action:		Date:	
Flowline			
#1	Type: Well Site	of Lines	
Flowline Description			
Flowline Type: <u>Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
Integrity Summary			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
Pressure Testing			
Witnessed:	Test Result:	Charted:	
COGCC Rules(check all that apply)			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>IN USE; 10-3" steel risers from wells to separators. 10-3" steel risers from gas out separator to sales line. 10-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-1" vapor dump steel line from combustor to separator water/oil dump line.</u>			
Corrective Action:		Date:	

Facility ID: <u>288790</u>	Type: <u>WELL</u>	API Number: <u>045-13575</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
Producing Well			
Comment: <u>PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.</u>			
Corrective Action:		Date:	

Facility ID: <u>288793</u>	Type: <u>WELL</u>	API Number: <u>045-13574</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
Producing Well			
Comment: <u>PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.</u>			
Corrective Action:		Date:	

Facility ID: <u>288799</u>	Type: <u>WELL</u>	API Number: <u>045-13573</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
Producing Well			
Comment: <u>PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.</u>			
Corrective Action:		Date:	

Facility ID: <u>300667</u>	Type: <u>WELL</u>	API Number: <u>045-17968</u>	Status: <u>PR</u> Insp. Status: <u>EG</u>
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Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 300668 Type: WELL API Number: 045-17969 Status: PR Insp. Status: EG

Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 300669 Type: WELL API Number: 045-17970 Status: PR Insp. Status: EG

Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 300670 Type: WELL API Number: 045-17971 Status: PR Insp. Status: EG

Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 300671 Type: WELL API Number: 045-17972 Status: PR Insp. Status: EG

Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Facility ID: 300672 Type: WELL API Number: 045-17973 Status: PR Insp. Status: EG

Producing Well			
Comment:	PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.		
Corrective Action:		Date:	

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass					
Gravel	Pass					
		Gravel	Pass			
		Compaction	Pass			

Comment: No sediment flow evident

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103657	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4164436