

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104064

FIELD INSPECTION FORM

Loc ID 435283 Inspector Name: Wolfe, Stephen On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10548
Name of Operator: HRM RESOURCES II LLC
Address: 410 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

14 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
435276	WELL	PR	01/27/2014	OW	001-09780	State of CO 1-66-36-1609CDH	EG
435277	WELL	PR	02/05/2015	OW	001-09781	State of CO 1S-66-36-1609BH	EG
435278	WELL	PR	02/05/2015	OW	001-09782	State of CO 1S-66-36-0108CH	EG
435279	WELL	PR	02/05/2015	OW	001-09783	State of CO 1S-66-36-0108BH	EG
435280	WELL	DG	01/31/2014	SI	001-09784	State of CO 1S-66-36-1724BH	EG
435281	WELL	PR	05/08/2015	OW	001-09785	State of CO 1S-66-36-1609CH	EG
435282	WELL	DG	02/05/2014	SI	001-09786	State of CO 1S-66-36-1724CH	EG
435284	WELL	DG	02/07/2014	SI	001-09787	State of CO 1-66-36-3225CDH	EG
435285	WELL	DG	02/12/2014	SI	001-09788	State of CO 1S-66-36-3225BH	EG
435286	WELL	DG	02/14/2014	SI	001-09789	State of CO 1S-66-36-3225CH	EG

General Comment:

[2017 Flowline NTO Inspection](#)

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Flow Line	#		corrective date
Comment:	NOT IN USE: Numerous risers at separation facility from previous separator as well as gas lift compression and distribution installation. All will have to be tested and locked out/tagged out or marked and scheduled for abandonment.		
Corrective Action:			Date:
Type: Flow Line	#		
Comment:	IN USE: Central processing facilities designed for 10 well installation, currently 5 PR and 5 DG wells on location.		
Corrective Action:			Date:

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 435276 Type: WELL API Number: 001-09780 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.

Corrective Action: _____ Date: _____

Facility ID: 435277 Type: WELL API Number: 001-09781 Status: PR Insp. Status: EG

Flowline

#2	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: _____ Material: _____
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: _____ Test Result: _____ Charted: _____

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.

Corrective Action: _____ Date: _____

Facility ID: 435278 Type: WELL API Number: 001-09782 Status: PR Insp. Status: EG

Flowline

#2	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel

Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.		Date:
Corrective Action:		

#3	Type:Well Site	of Lines	
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<u>Flowline Description</u>		
Flowline Type: <u>Well Site</u>	Size:	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.		Date:
Corrective Action:		

Facility ID: <u>435279</u>	Type: <u>WELL</u>	API Number: <u>001-09783</u>	Status: <u>PR</u>	Insp. Status: <u>EG</u>
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Flowline

#4	Type:Well Site	of Lines	
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<u>Flowline Description</u>		
Flowline Type: <u>Well Site</u>	Size:	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents:
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing.		Date:
Corrective Action:		

Facility ID: 435280 Type: WELL API Number: 001-09784 Status: DG Insp. Status: EG

Flowline

#6	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Wellhead only, no flowline risers

Corrective Action:

Date:

Facility ID: 435281 Type: WELL API Number: 001-09785 Status: PR Insp. Status: EG

Flowline

#5	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite from wellhead to separator, 1-2" gas lift line connected to the casing. 1-2" steel riser with valve outside of conductor, not marked.

Corrective Action:

Date:

Facility ID: 435282 Type: WELL API Number: 001-09786 Status: DG Insp. Status: EG

Flowline

#7	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed:	Test Result:	Charted:
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment		
Comment: <u>Wellhead only, no flowline risers</u>		Date:
Corrective Action:		
Facility ID: <u>435284</u>	Type: <u>WELL</u>	API Number: <u>001-09787</u>
Status: <u>DG</u>	Insp. Status: <u>EG</u>	

Flowline			
#8	Type:Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Wellhead only, no flowline risers</u>			Date:
Corrective Action:			
Facility ID: <u>435285</u>	Type: <u>WELL</u>	API Number: <u>001-09788</u>	Status: <u>DG</u>
Insp. Status: <u>EG</u>			

Flowline			
#9	Type:Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size:	Material:	
Variance:	Age:	Contents:	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed:	Test Result:	Charted:	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
Comment: <u>Wellhead only, no flowline risers</u>			Date:
Corrective Action:			

Facility ID: 435286	Type: WELL	API Number: 001-09789	Status: DG	Insp. Status: EG
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Flowline

#10	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: Material:
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Test Result: Charted:

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Wellhead only, no flowline risers

Corrective Action:

Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104148	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163474
674104149	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163475
674104150	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163476
674104151	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163477
674104152	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163478
674104153	Process piping	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163479
674104169	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163480
674104170	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163481
674104171	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163482
674104172	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163483
674104173	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163484
674104174	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163485