

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104062**FIELD INSPECTION FORM**

Loc ID 320603 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Pape, Terry	970-768-5700	tpape@hrmres.com	
Prohaska, April	303-893-6621	aprohaska@hrmres.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291942	WELL	PR	11/10/2007	GW	001-09652	LEECH 14-26	EG

**General Comment:**2017 Flowline NTO Inspection

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite to separator and 1 bradenhead to surface. SEPARATOR, PROCESS PIPING, TANKS and GAS SALES on Leech 1 location. Common battery for Leech 1, Leech 22-26, Leech 24-26 and Leech 14-26.		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 291942 Type: WELL API Number: 001-09652 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: Material: Carbon Steel  
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:  
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules (check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Flowline from wellhead to separator tested with wellhead fluids to 160 psi for 30 mins by ZD with HRM.

Corrective Action:

Date:

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104146	Wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163471">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163471</a>
674104147	Wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163472">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163472</a>
674104167	Pressure test report	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163473">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4163473</a>