

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104057**FIELD INSPECTION FORM**

Loc ID 320604 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
291941	WELL	PR	11/13/2007	GW	001-09653	MAUL 31-26	EG

**General Comment:**2017 Flowline NTO Inspection

**Location**Overall Good: ☐

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Flow Line

#

Comment:

IN USE: WELLHEAD- 1-2" steel riser, 1 wellsite to separator. SEPARATOR , TANKS and GAS SALES located on Maul 1 location.

Corrective Action:

Date:

**Venting:**

Yes/No

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**Facility ID: 291941 Type: WELL API Number: 001-09653 Status: PR Insp. Status: EG**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: Carbon Steel  
Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/3/17 Flowline from wellhead to separator tested with wellhead fluids to 230 psi for 60 mins by ZD with HRM.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104135	Pressure test report	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162440">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162440</a>
674104136	Wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162441">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162441</a>