

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

06/05/2017

Document Number:

674104056

FIELD INSPECTION FORM

Loc ID 319815 Inspector Name: Wolfe, Stephen On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10548
Name of Operator: HRM RESOURCES II LLC
Address: 410 17TH STREET #1600
City: DENVER State: CO Zip: 80202

Findings:

5 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Pape, Terry	970-768-5700	tpape@hrmres.com	
Prohaska, April	303-893-6621	aprohaska@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
201460	WELL	PR	11/01/2015	GW	001-06863	MAUL 1	EG

General Comment:

[2017 Flowline NTO Inspection](#)

Location

Overall Good:

Emergency Contact Number:

Comment: IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing, 1-1" poly plugged, not marked. SEPARATOR- 4-2" steel risers. PROCESS PIPING- 1-2" steel riser to ECD, 2-1" steel risers, fuel line from separator to ECD. TANKS- 3-2" steel riser. GAS SALES- 1-2" steel riser. Common battery for Maul 1, Maul 31-26 and Maul 41-26.

Corrective Action:

Date:

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 201460 Type: WELL API Number: 001-06863 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 5/3/17 Flowline from wellhead to separator tested with wellhead fluids to 180 psi for 60 mins by ZD with HRM.

Corrective Action: _____ Date: _____

#2	Type: Sales Line	of Lines
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Flowline Description

Flowline Type: Sales Line Size: _____ Material: Carbon Steel
 Variance: _____ Age: _____ Contents: _____

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 5/3/17 Sales line from separator to gas sales meter tested with wellhead fluids to 100 psi for 30 mins by ZD with HRM.

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Advised operator that in addition to annual pressure testing, all active flowline risers that are not in service are required to be locked out and tagged out. Inactive flowlines need to be marked with flourescent paint, capped and scheduled for abandonment per Phase 1-Part 2 of the May 2, 2017 Flowline NTO.</u>	wolfes	06/05/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104132	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162437

674104133	Separator	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162438
674104134	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4162439