

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

2209194

Date Received:

08/24/2015

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10241

Contact Name: THOMAS ROGERS

Name of Operator: PRE RESOURCES INC

Phone: (720) 557-8309

Address: 1888 SHERMAN STREET #760

Fax: (303) 629-9223

City: DENVER State: CO Zip: 80203

API Number 05-045-05108-00

County: GARFIELD

Well Name: GOVERNMENT BUTTRAM

Well Number: 1

Location: QtrQtr: W2SW Section: 30 Township: 5S Range: 102W Meridian: 6

Footage at surface: Distance: 1320 feet Direction: FSL Distance: 330 feet Direction: FWL

As Drilled Latitude: 39.591708 As Drilled Longitude: -108.897282

GPS Data:

Date of Measurement: 05/08/2014 PDOP Reading: 2.7 GPS Instrument Operator's Name: ROBERT STOCKTON

** If directional footage at Top of Prod. Zone Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: Dist.: feet. Direction:

Sec: Twp: Rng:

Field Name: DOUGLAS PASS

Field Number: 17920

Federal, Indian or State Lease Number: 02983 A

Spud Date: (when the 1st bit hit the dirt) 11/07/1958 Date TD: 12/14/1958 Date Casing Set or D&A: 12/14/1958

Rig Release Date: 12/22/1958 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 6461 TVD** Plug Back Total Depth MD 6422 TVD**

Elevations GR 6839 KB 6852 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	17+1/2	10+3/4	32.75	0	234	250	0	234	VISU
1ST	9+7/8	5+1/2	15.5	0	6,453	680	4,375	6,453	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
DAKOTA	5,508	5,578			
MORRISON	5,734	6,118			

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: THOMAS ROGERS

Title: VP OF OPERATIONS Date: 8/21/2015 Email: TROGERS@PRELLC.COM

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
2209195	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Directional Survey **	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Other	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
<u>Other Attachments</u>					
2209194	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2209196	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
2209197	WELLBORE DIAGRAM	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineering Tech	Operator response: 1) Since a Intention to Drilled form was approved by the COGCC on Oct 3, 1958 I would use the spud date as 11-7-1958. 2) I have no drilling records but the 10 ¾" was probably set in a 17 ½" hole and the 5 ½" was probably set in a 9 7/8" hole size. 3) No bond log in the well file but one was run (approved this Form without CBL as was not required when well was drilled; changed first string "Status" from "CBL" to "CALC"; Form 6S is in process). 4) This well was completed on Dec 22, 1958 and the first sales were on Dec 31, 1977 due to waiting on a gas line. I would use the Dec 14th date as TD since the well was completed on Dec 22, 1958.	05/31/2017
Engineering Tech	Requested clarification from operator on 4/21/2016: 1)Spud date is listed as 10/1/1958 on the Form 5, but as 11/7/1958 on the wellbore diagram; can you verify which is correct? 2)Casing size was listed on the Form 5, but not hole size. Can you tell me the hole diameters that the 10 ¾" and 5 ½" casings were set in? 3)The top of cement for the First (5 ½") string is stated as 4375' on the Form 5 as verified by CBL, but no CBL was submitted. Do you have the CBL for this well (and if so can you send it to me), or was this top of cement of 4375' calculated? 4)Sundry 409969 indicates that the production string was set on 12/14/1958, but the TD date is listed as 12/22/1958 on the Form 5. Did drilling continue after final casing was set? Or was the well TD'd earlier than indicated? Or is the casing set date stated on the Sundry incorrect? Please verify these dates.	04/21/2016

Total: 2 comment(s)