

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2017

Submitted Date:

06/02/2017

Document Number:

674104047**FIELD INSPECTION FORM**

Loc ID 318514 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241448	WELL	PR	08/13/2014	OW	123-09237	OSKARSON 4	EG

**General Comment:**2017 Flowline NTO Inspection

**Location**Overall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Vertical Separator	#		corrective date
Comment:	SE corner of separator containment, 40.087994, -105.008523. Located SE corner of the SW S33 2N 68W. Common battery with Oskarson #1 and #3.		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing, 1 chemical pot on casing. SEPARATOR, PROCESS PIPING, TANKS and GAS SALES common with Oskarson #1 and #3, reported on Oskarson #1.		
Corrective Action:		Date:	

**Venting:**

Yes/No		
Comment:		
Corrective Action:		Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**

Facility ID: 241448 Type: WELL API Number: 123-09237 Status: PR Insp. Status: EG

**Flowline**

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: Poly  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/10/17 Flowline from wellhead to separator tested with wellhead fluids to 30 psi for 30 mins by HRM, report attached. Sales line previously tested with Oskarson #1 on 5/4/17.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Attached Documents**

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104119	Wellhead	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161817">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161817</a>
674104121	Pressure test report	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161818">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161818</a>