

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2017

Submitted Date:

06/02/2017

Document Number:

679902612**FIELD INSPECTION FORM**

Loc ID 304035 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num:

Operator Information:OGCC Operator Number: 10112Name of Operator: FOUNDATION ENERGY MANAGEMENT LLCAddress: 16000 DALLAS PARKWAY #875City: DALLAS State: TX Zip: 75248-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Grant, Rachael	918-585-1650 ext 212	regulatory@foundationenergy.com	
Quint, Craig		craig.quint@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253965	WELL	IJ	04/02/2015	DSPW	125-07843	ANDREWS 32-34	AC

General Comment:[Routine UIC Inspection](#)

Location

Lease Road:			
Type	Access		
comment:	Two track through pasture		
Corrective Action:		Date:	

Overall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Lease sign mounted to fence at wellhead		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at location entrance		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Lease sign mounted to pump house		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Metal signs by tanks		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Pipe fence around fiberglass shed		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Tank battery is 3/4 fenced with wire		
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected FacilitiesFacility ID: 253965 Type: WELL API Number: 125-07843 Status: IJ Insp. Status: AC**Underground Injection Control**

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg -23.5" HG Previous Test Pressure _____ MPP _____
(e.g. 30 psig or -30" Hg) Inj Zone: LKTA

TC: Pressure or inches of Hg 0 PSIG Previous Test Pressure _____ Last MIT: 05/05/2015

Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: NO

Comment: CASING HAD LIGHT BLOW, DIED IMMEDIATELY. TBG IJ @ -23.5" HG

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Compaction	Pass			

Comment: Erosion on access to wellhead needs maintenance. Erosion on location at tank battery leading off of location needs maintenance

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT