

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

06/02/2017

Document Number:

674104050**FIELD INSPECTION FORM**Loc ID 333130 Inspector Name: Wolfe, Stephen On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**OGCC Operator Number: 10548Name of Operator: HRM RESOURCES II LLCAddress: 410 17TH STREET #1600City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:4 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Prohaska, April	303-893-6621	aprohaska@hrmres.com	
Pape, Terry	970-768-5700	tpape@hrmres.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
241238	WELL	PR	08/01/2014	OW	123-09026	OSKARSON 1	EG

General Comment:[2017 Flowline NTO Inspection](#)

LocationOverall Good: ☐

Emergency Contact Number:

Comment: Corrective Action: Date: Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

Type: Flow Line	#		corrective date
Comment:	IN USE: WELLHEAD- 2-2" steel risers, 1 wellsite and 1 surface casing, 1 chemical pot and 1 bullplugged access to flowline. SEPARATOR- 3-2" steel risers. PROCESS PIPING- 4-2" steel risers contained in manifold at tank battery. TANKS- 3-2" steel riser. GAS SALES- 1-2" steel riser.		
Corrective Action:		Date:	

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 241238 Type: WELL API Number: 123-09026 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: Material: Poly
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/4/17 Flowline from wellhead to separator tested with wellhead fluids to 100 psi for 30 mins by HRM, report attached.

Corrective Action: Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line Size: Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: No Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☐ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 5/4/17 Gas sales from separator to gas sales meter tested with wellhead fluids to 100 psi for 30 mins by HRM, report attached.

Corrective Action: Date:

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674104113	Wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161785
674104114	Pressure test report	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161786
674104116	Tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161787
674104117	Separator at tank battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161788
674104118	Gas sales meter	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161789