

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

06/02/2017

Submitted Date:

06/02/2017

Document Number:

674005299**FIELD INSPECTION FORM**

Loc ID 159601 Inspector Name: Carlile, Craig On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10373Name of Operator: NGL WATER SOLUTIONS DJ LLCAddress: 3773 CHERRY CRK NORTH DR #1000City: DENVER State: CO Zip: 80209**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:6 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Patterson, Joshua	970.356.5560	Joshua.Patterson@nglep.com	VP of Operations
Koehler, Bob		bob.koehler@state.co.us	
Hamblen, Joshua	970 356 5560	joshua.hamblen@nglep.com	Colorado Operations
Burn, Diana		diana.burn@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
159967	UIC DISPOSAL	AC	05/01/2015	DSPW	-	NGL FACILITY C6A	AC

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Overall Good: ☒

Spills:					
Type	Area	Volume			

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Well in shack		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
			CENTRALIZED BATTERY		,
Comment:	Shared with API 05-123-26004				
Corrective Action:				Date:	

Paint

Condition	<input type="text"/>
Other (Content)	<input type="text"/>
Other (Capacity)	<input type="text"/>
Other (Type)	<input type="text"/>

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	<input type="text"/>			
Corrective Action:			Date:	

Venting:

Yes/No	<input type="text"/>		
Comment:	<input type="text"/>		
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 159967 Type: UIC API Number: - Status: AC Insp. Status: AC**Underground Injection Control**UIC Violation: _____ Maximum Injection Pressure: 2250UIC Routine

Inj./Tube: Pressure or inches of Hg 700 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____

TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____

Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Last MIT date: 3/19/15
Document number: 159601
Bradenhead pressure is known to build to approximatly 120 PSI. See comments at end of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
<u>Routine UIC inspection</u> <u>Facility is temporarily not operating</u> <u>Bradenhead pressure repair strategy is in process between consultants and COGCC engineering staff.</u>	carlilec	06/02/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
674005300	Photos	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161492