

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

06/02/2017

Submitted Date:

06/02/2017

Document Number:

674005299

FIELD INSPECTION FORM

Loc ID 159601 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10373
Name of Operator: NGL WATER SOLUTIONS DJ LLC
Address: 3773 CHERRY CRK NORTH DR #1000
City: DENVER State: CO Zip: 80209

Findings:

- 6 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

| Contact Name | Phone | Email | Comment |
|-------------------|--------------|----------------------------|---------------------|
| Patterson, Joshua | 970.356.5560 | Joshua.Patterson@nglep.com | VP of Operations |
| Koehler, Bob | | bob.koehler@state.co.us | |
| Hamblen, Joshua | 970 356 5560 | joshua.hamblen@nglep.com | Colorado Operations |
| Burn, Diana | | diana.burn@state.co.us | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|--------------|--------|-------------|------------|---------|------------------|-------------|
| 159967 | UIC DISPOSAL | AC | 05/01/2015 | DSPW | - | NGL FACILITY C6A | AC |

General Comment:

(This area is intentionally left blank for general comments.)

Location

Overall Good:

Signs/Marker:

| | | | |
|--------------------|----------|-------|--|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment:
 Corrective Action: Date: _____

Overall Good:

Spills:

| Type | Area | Volume | | |
|------|------|--------|--|--|
| | | | | |

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:

| | | | |
|--------------------|---------------|-------|--|
| Type | WELLHEAD | | |
| Comment: | Well in shack | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|--------------------|------------------------------|----------|---------------------|---------|--------|
| | | | CENTRALIZED BATTERY | | , |
| Comment: | Shared with API 05-123-26004 | | | | |
| Corrective Action: | | | | Date: | |

Paint

| | |
|------------------|----------------------|
| Condition | <input type="text"/> |
| Other (Content) | <input type="text"/> |
| Other (Capacity) | <input type="text"/> |
| Other (Type) | <input type="text"/> |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|--------------------|----------------------|---------------------|---------------------|-------------|
| | | | | |
| Comment: | <input type="text"/> | | | |
| Corrective Action: | | | Date: | |

Venting:

| | | | |
|--------------------|----------------------|-------|--|
| Yes/No | <input type="text"/> | | |
| Comment: | <input type="text"/> | | |
| Corrective Action: | | Date: | |

Flaring:

| | | |
|--------------------|--|-------|
| Type | | |
| Comment: | | |
| Corrective Action: | | Date: |

Inspected Facilities

Facility ID: 159967 Type: UIC API Number: - Status: AC Insp. Status: AC

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: 2250

UIC Routine

Inj./Tube: Pressure or inches of Hg 700 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: _____
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: _____
 Brhd: Pressure or inches of Hg 0 Previous Test Pressure _____ AnnMTReq: _____

Comment: Last MIT date: 3/19/15
 Document number: 159601
 Bradenhead pressure is known to build to approximatly 120 PSI. See comments at end of inspection.

Corrective Action: _____ Date: _____

Method of Injection: PUMP FEED

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

COGCC Comments

| Comment | User | Date |
|---|----------|------------|
| Routine UIC inspection Facility is temporarily not operating Bradenhead pressure repair strategy is in process between consultants and COGCC engineering staff. | carlilec | 06/02/2017 |

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|-------------|---|
| 674005300 | Photos | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4161492 |