



9207882

Client Name Bonanza Creek Energy Operation Co, LLC	Well Name Lost NPP31T3434HNB	Rig Xtreme 22	Job Date August 24, 2015	Call Sheet 1060246
Client Representative Mr. Tim Joel	Surface Well Location Sec 34:T5N:R63W	Down Hole Well Location	Job Type Surface Casing	Lead Supervisor Svoboda, Miloslav (28226)

**Well Profile**

Well Type: Oil

Maximum Treating Pressure (psi): ---

Predicted Bottom Hole Static Temperature (°F): --- @ ---

Bottom Hole Circulating Temperature (°F): --- @ ---

Bottom Hole Logged Temperature (°F): --- @ ---

**Open Hole**

Size (in)	Excess (%)	TMD From (ft)	TMD To (ft)	TVD From (ft)	TVD To (ft)
13.500	35.000	0.000	1,670.000	--	--

**Casing**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Internal Yield Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
9.625	36.000	J-55	2,020.0	3,520.0	83.49	8.921	10.625	0.0	1,080.0

**Drill Pipe**

Size (in)	Weight (lb/ft)	Grade	Collapse Pressure (psi)	Capacity (bbl)	I.D. (in)	O.D. (in)	Depth From (ft)	Depth To (ft)
5.000	19.500	G	12,990.000	18.440	4.276	6.625	0.000	1,038.000

**Products****Stage 1**

From Depth (ft): 0

To Depth (ft): 1038

Acids/Blends/Fluids :

Tall: 308 Sacks of 0:1:0 Type III, Density = 14.2 lb/gal, Volume Pumped = 80 (bbl)

Water Temperature(°F) = 75 , Bulk Temperature(°F) = 85 , Slurry Temperature(°F) = 90

+ 1 % of CaCl<sub>2</sub> (Preblend),

+ 0.25 lb/sack of Polyflake (Preblend)

**Stage 2**

From Depth (ft):

To Depth (ft):

Acids/Blends/Fluids :

**Fluid & Cement Data**

Expected Cement Top: Surface

**Wellbore Fluid**

Fluid Type	Viscosity (cP)	Density (lbs/gal)	Yield Point (psi)	Temperature (°F)	Recorded@
Water	--	8.400	--	--	Feb 26, 2015 14:02
Water Based Mud	--	--	--	--	Aug 25, 2015 15:12



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**Attachment & Tools****Down Hole Tools**

<u>Tool Type</u>	<u>Depth (ft)</u>	<u>Supplier</u>
Guide Shoe	1,100.000	Third Party
Float Collar	1,080.000	Third Party

**Units & Personnel****Units**

<u>Truck Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Tractor Unit No.</u>	<u>Main Type</u>	<u>Sub Type</u>	<u>Time On Location</u>	<u>Time Off Location</u>
449083	TRAILER	Utility Trailer	201017	PICKUP	1 Ton	08/24/2015 18:30	08/25/2015 16:45
445070	TRAILER	SCM Twin	745070	TRACTOR	Tandem - Tractor	08/24/2015 18:30	08/25/2015 16:45
446167	TRAILER	Bulker	746167	TRACTOR	Tandem - Tractor	08/24/2015 18:30	08/25/2015 16:45
446171	TRAILER	Bulker	746171	TRACTOR	Tandem - Tractor	08/24/2015 18:30	08/25/2015 16:45

**Crew and Bonuses**

<u>Employee</u>	<u>Start Shift</u>	<u>End Shift</u>	<u>Second Start Shift</u>	<u>Second End Shift</u>
Svoboda, Miroslav (28226)	08/24/2015 13:30	08/25/2015 19:00		
Hansen, Ted (29055)	08/24/2015 13:30	08/25/2015 19:00		
Orist, Mark (28876)	08/24/2015 13:30	08/25/2015 19:00		
Melgarejo Herrera, Eduardo (26606)	08/24/2015 13:30	08/25/2015 19:00		

**Treatment Reports & Remarks****Treatment Report**

<u>Event #</u>	<u>Event Time</u>	<u>Event Description</u>	<u>Fluid Type</u>	<u>Rate</u> (bbl/min)	<u>Tubular Pressure</u> (psi)	<u>Annular Pressure</u> (psi)	<u>Stage Volume</u> (bbl)	<u>Total Volume</u> (bbl)
1	Aug 24, 2015 18:00	Arrive On Location Remarks: sign in		--	--	--	--	0.00
2	Aug 24, 2015 18:30	Crew Briefing (Rig in) Remarks: tailgate meeting with crew		--	--	--	--	0.00
3	Aug 24, 2015 19:00	Wait to rig in (Wait on Client) Remarks: wait for rig + casing crew		--	--	--	--	0.00
4	Aug 25, 2015 06:25	Rig in Complete Remarks: rig in with 1" line to back side		--	--	--	--	0.00
5	Aug 25, 2015 07:15	Crew Briefing (Pre Job) Remarks: JSA with rig crew		--	--	--	--	0.00
6	Aug 25, 2015 08:01	Pressure Test Start		2.00	1,700.0	--	2.00	2.00
7	Aug 25, 2015 08:03	Pressure Test Complete Remarks: pressure held		--	--	--	--	2.00
8	Aug 25, 2015 08:05	Establish Circulation	Water Based Mud	2.00	250.0	--	100.00	102.00





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**Treatment Report**

Event #	Event Time	Event Description	Fluid Type	Rate (bbl/min)	Tubular Pressure (psi)	Annular Pressure (psi)	Stage Volume (bbl)	Total Volume (bbl)
9	Aug 25, 2015 08:53	Stop	Water Based Mud	--	--	--	--	102.00
		Remarks: decided to stop pumping through 1" pipe- not safe- pipe keeps breaking						
10	Aug 25, 2015 09:00	Wait On Instructions		--	--	--	--	102.00
		Remarks: wait on client						
11	Aug 25, 2015 13:15	Rig In		--	--	--	--	102.00
12	Aug 25, 2015 13:17	Establish Circulation	Water	2.00	50.0	--	2.00	104.00
		Remarks: P&A surface casing						
13	Aug 25, 2015 13:17	Pressure Test Lines	Water	2.00	2,000.0	--	2.00	106.00
14	Aug 25, 2015 13:19	Stop		--	--	--	--	106.00
		Remarks: release pressure						
15	Aug 25, 2015 13:21	Pump Preflush	Water	2.00	50.0	--	10.00	116.00
		Remarks: fresh water						
16	Aug 25, 2015 13:25	Mix Cement	1:1:0 Poz: Type III	4.00	250.0	--	74.00	190.00
		Remarks: fill casing with DP with slurry - cement to surface						
17	Aug 25, 2015 13:44	Pump Spacer	Water	4.00	250.0	--	10.00	200.00
		Remarks: fresh water behind slurry						
18	Aug 25, 2015 13:48	Stop		--	--	--	--	200.00
		Remarks: break off from DP						
19	Aug 25, 2015 13:55	Wait On Instructions		--	--	--	--	200.00
		Remarks: wait to trip DP out						
20	Aug 25, 2015 14:18	Batch Mix	1:1:0 Poz: Type III	2.00	50.0	--	8.00	208.00
		Remarks: top off surface casing - cement to surface						
21	Aug 25, 2015 14:45	Stop		--	--	--	--	208.00
22	Aug 25, 2015 15:00	Rig Out		--	--	--	--	208.00
23	Aug 25, 2015 15:25	Job Complete		--	--	--	--	208.00
24	Aug 25, 2015 16:00	Pre-Departure Meeting		--	--	--	--	208.00
		Remarks: tail gate meeting						
25	Aug 25, 2015 16:20	Leave Location		--	--	--	--	208.00

Did Float Hold: Not Applicable

Fluid Returns : Yes

Type : Cement

Volume (bbl) : 10

Temperature (°F) : 90

FDAS Functioning Correctly : Yes

Was the Program Followed As Per Design? : No

P&amp;A this well. 80 bbl of slurry @ 14.2 ppg; 308 sks of 0-1-0 type III;

**Material Transfer Sheet Number**Material Transfer Sheet Number

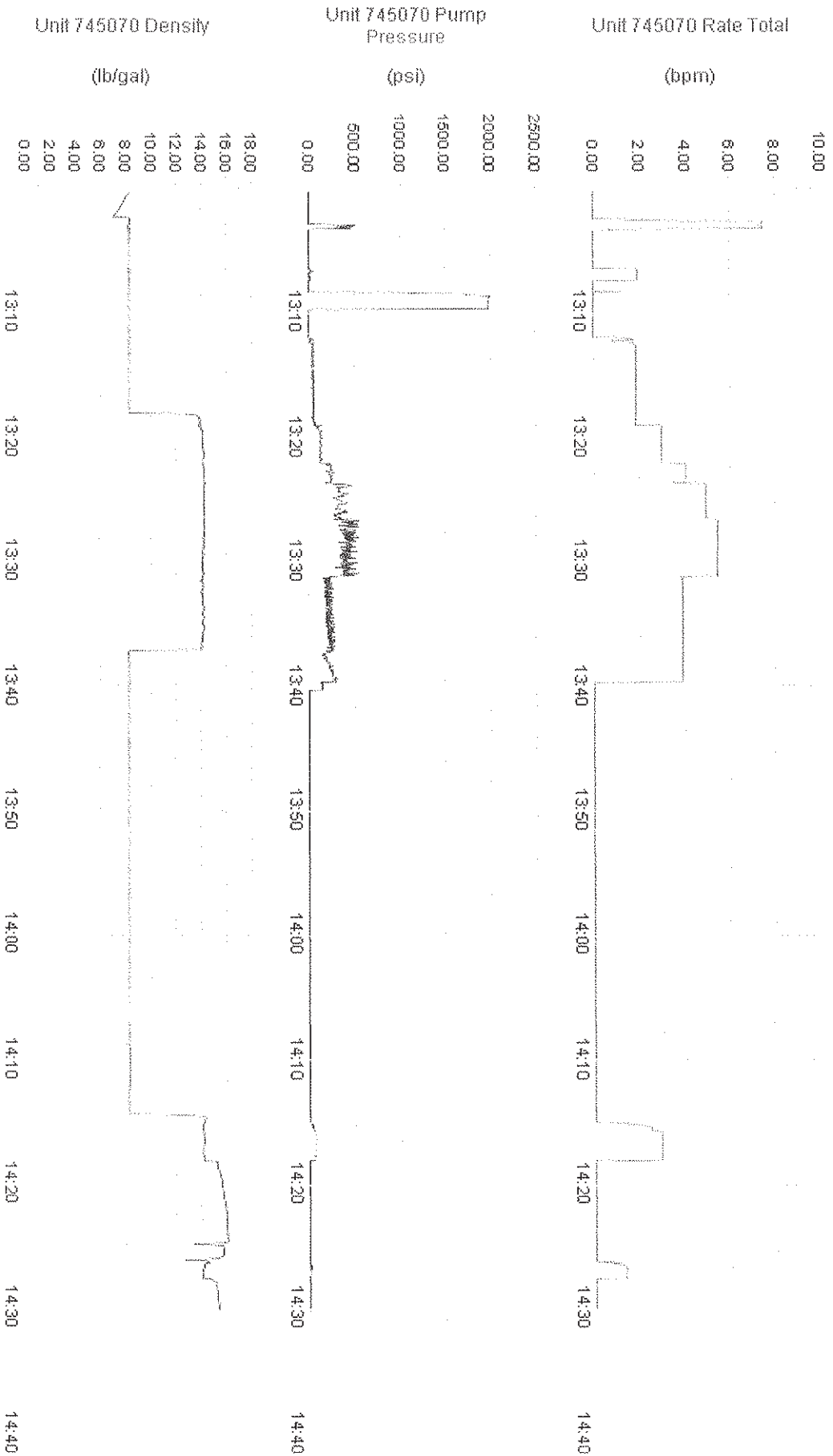
65540

65539

65541



Client	Bonanza Creek	Client Rep	Tim Joel	Supervisor	Milo Svoboda	
Ticket No	9207882	Well Name	North Platte P31-134-34HNC	Unit No.	745070	
Location	Sec 34-T1N-R63W	Job Type	Miscellaneous Pumping	Service District	D505	
Comments	Stage 1: pumping in 1.25 inch pipe to free up stuck surface casing. Job max 1000 psi max rate 2 bpm Stage 2: P & A surface casing				Job Date	08/25/2015





Client	Bonanza Creek	Client Rep	Tim Joel	Supervisor	Milo Svoboda	
Ticket No.	9207882	Well Name	North Platte P31-T34-34HNC	Unit No.	745070	
Location	Sec 34-T3N-R63W	Job Type	Miscellaneous Pumping	Service District	D505	
Comments	pumping in 1.25 inch pipe to free up stuck surface casing. Job max 1000 psi max rate 2 bpm				Job Date	08/25/2015

