

Document Number:  
401268540

Date Received:

**DRILLING COMPLETION REPORT**

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10456 Contact Name: Reed Haddock  
 Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369  
 Address: 1001 17TH STREET #1600 Fax: (303) 565-4606  
 City: DENVER State: CO Zip: 80202

API Number 05-045-23363-00 County: GARFIELD  
 Well Name: Puckett Well Number: 21B-26-697  
 Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6  
 Footage at surface: Distance: 842 feet Direction: FNL Distance: 1425 feet Direction: FEL  
 As Drilled Latitude: 39.498928 As Drilled Longitude: -108.183106

GPS Data:  
 Date of Measurement: 04/24/2017 PDOP Reading: 1.2 GPS Instrument Operator's Name: CDL

\*\* If directional footage at Top of Prod. Zone Dist.: 232 feet. Direction: FNL Dist.: 2257 feet. Direction: FWL  
 Sec: 26 Twp: 6S Rng: 97W  
 \*\* If directional footage at Bottom Hole Dist.: 232 feet. Direction: FNL Dist.: 2257 feet. Direction: FWL  
 Sec: 26 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY Field Number: 31290  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 04/27/2017 Date TD: 05/02/2017 Date Casing Set or D&A: 05/03/2017  
 Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 9110 TVD\*\* 8912 Plug Back Total Depth MD 9067 TVD\*\* 8870

Elevations GR 8396 KB 8426 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
CBL, PNL

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	CALC
SURF	14+3/4	9+5/8	40#	0	2,475	864	0	2,475	CALC
1ST	8+3/4	4+1/2	11.6#	0	9,102	941	3,779	9,102	

### STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

### FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	4,498	4,830	NO	NO	
FORT UNION	4,830	6,155	NO	NO	
OHIO CREEK	6,155	6,360	NO	NO	
WILLIAMS FORK	6,360	8,496	NO	NO	
CAMEO	8,496	8,951	NO	NO	
ROLLINS	8,951		NO	NO	

Comment:

All casing and cement information and formation tops are measured from KB. Per the approved Form 2 APD for the subject well, one gamma ray and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Puckett 32A-26 (API# 05-045-23358).

COGCC currently has open hole logs for 697-26A #12 (API No. 05-045-19229). This well was logged by Marathon Oil Co. in June 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: \_\_\_\_\_

Email: rhaddock@caerusoilandgas.com

### Attachment Check List

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
401270650	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401273403	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<b>Other Attachments</b>			
401273404	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296093	LAS-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296095	LAS-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296096	PDF-PULSED NEUTRON	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296097	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
401296098	WELL LOCATION PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)