

**FORM  
INSP**Rev  
X/15

# State of Colorado Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

06/01/2017

Submitted Date:

06/01/2017

Document Number:

675103650**FIELD INSPECTION FORM**
 Loc ID 334094 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275952	WELL	PR	08/11/2005	GW	045-10406	TIPPING 34-5 (OD34)	EG
275954	WELL	PR	12/01/2014	GW	045-10404	TIPPING 27-14 (OD34)	EG
275955	WELL	PR	10/12/2012	GW	045-10403	TIPPING 34-3 (OD34)	EG
281995	WELL	PR	11/26/2014	GW	045-11608	TIPPING 34-4X (OD34)	EG

**General Comment:**

2017 Flowline NTO inspection 1000' buffer

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-625-4209

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Fencing/:</b>			
Type	LOCATION		
Comment:			
Corrective Action:		Date:	

<b>Equipment:</b>			corrective date
Type: Flow Line	#		
Comment:	NOT IN USE; 1-2" water/oil dump line next to separator – ties into water/oil dump line to tank battery , identified and capped.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	39.40097/-108.10027		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 4		
Comment:	39.40097/-108.10027		
Corrective Action:		Date:	
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:		Date:	
Type: Flow Line	#		

Comment:	IN USE; 3-3" steel risers from wells to separators. -2" steel riser from well to separator. 4-2" steel above ground flowlines from wellhead casing valve to gas meter. 4-3" steel risers from gas out separator to sales line. 4-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 2-2" steel risers from separator water/oil dump to tank battery.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 2		
Comment:	Chem tote with secondary containment		
Corrective Action:			Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLS	STEEL AST		39.400960,-108.100820
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

**Inspected Facilities**

Facility ID: 275952 Type: WELL API Number: 045-10406 Status: PR Insp. Status: EG

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Well SI at time of inspection - no leaks/venting. Bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Flowline**

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: \_\_\_\_\_ Material: \_\_\_\_\_  
 Variance: \_\_\_\_\_ Age: \_\_\_\_\_ Contents: \_\_\_\_\_

Integrity Summary

Failures: \_\_\_\_\_ Spills: \_\_\_\_\_ Repairs Made: \_\_\_\_\_  
 Coatings: \_\_\_\_\_ H2S: \_\_\_\_\_ Cathodic Protection: \_\_\_\_\_

Pressure Testing

Witnessed: \_\_\_\_\_ Test Result: \_\_\_\_\_ Charted: \_\_\_\_\_

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: NOT IN USE; 1-2" water/oil dump line next to separator – ties into water/oil dump line to tank battery , identified and capped.  
IN USE; 3-3" steel risers from wells to separators. -2" steel riser from well to separator. 4-2" steel above ground flowlines from wellhead casing valve to gas meter. 4-3" steel risers from gas out separator to sales line. 4-2" steel risers from separator water/oil dump to tank battery. 1-3" steel riser from separator gas out to gas meter sales. 2-2" steel risers from separator water/oil dump to tank battery.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 275954 Type: WELL API Number: 045-10404 Status: PR Insp. Status: EG

**Producing Well**

Comment: PR - via plunger lift, no leaks/venting - bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 275955 Type: WELL API Number: 045-10403 Status: PR Insp. Status: EG

**Idle Well**

Purpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: EQUIPMENT ONSITE

Comment: Well SI at time of inspection - no leaks/venting. Bradenhead/well pressure remotely monitored.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Facility ID: 281995 Type: WELL API Number: 045-11608 Status: PR Insp. Status: EG

<b>Idle Well</b>		
Purpose:	<input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned	Reminder: EQUIPMENT ONSITE
Comment:	<div>Well SI at time of inspection - no leaks/venting. Bradenhead/well pressure remotely monitored.</div>	
Corrective Action:	<div></div>	Date:

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Gravel	Pass					
Compaction	Pass					
Retention Ponds	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
675103651	Flow line photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4160322">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4160322</a>