

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

05/25/2017

Document Number:

675103628**FIELD INSPECTION FORM**
 Loc ID 334739 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
278849	WELL	PR	10/28/2007	GW	045-10956	GMR 34-13D (M34NW)	EG
278850	WELL	PR	08/01/2006	GW	045-10957	GMR 34-14A (M34NW)	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer
Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: [970-625-4209](#)

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Horizontal Heated Separator	# 2		
Comment:	39.47868/-107.76792		
Corrective Action:		Date:	
Type: Plunger Lift	# 2		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.47869/-107.76780		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 2-3" steel risers from wells to separators. 2-3" steel risers from gas out separator to sales line. 2-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to generator. 1-2" steel riser from separator gas out to gas meter sales. 1-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	500 BBLs	STEEL AST		39.478440,-107.768330	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 278849 Type: WELL API Number: 045-10956 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: All tests have been run for 15 mins
34-14A – Start 251, 5 min 250, 10 min 250, 15 min 250
34-13D – Start 299, 5 min 298, 10 min 298, 15 min 298

Corrective Action:

Date:

#2	Type: Sales Line	of Lines	
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Flowline Description

Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 15 min pressure test
start - 134, 5 min 133, 10 min 133, 15 min 133

Corrective Action:

Date:

#3	Type: Dump Line	of Lines	
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Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: Age: Contents: Condensate

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Inspector Name: GRANAHAH, KYLE

Witnessed: Yes

Test Result: Pass

Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation

☒ 1102. Operations, Maintenance, and Repair

☐ 1103. Abandonment

Comment:

15 min pressure test
start 134, 5 min 133, 10 min 133, 15 min 133

Corrective Action:

Date:

Facility ID: 278850

Type: WELL

API Number: 045-10957

Status: PR

Insp. Status: EG

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Gravel	Pass					
Compaction	Pass					
		Ditches	Pass			
Berms	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401293854	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156538
675103634	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4156535