

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/23/2017

Submitted Date:

05/24/2017

Document Number:

675103624**FIELD INSPECTION FORM**Loc ID 334661 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**16 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
264018	WELL	PR	08/12/2003	GW	045-08147	GMR 34-12 (N34)	EG
264019	WELL	PR	08/15/2003	GW	045-08172	GMR 34-12A (N34)	EG
264022	WELL	PR	06/18/2002	GW	045-08145	GMR 34-11A1 (N34)	EG

**General Comment:**

2017 Flowline NTO Inspection 1000' Buffer  
 Shadowing Operator Pressure Testing Team  
 Shared facility/location with Location id #335226, API # 05-045-08173 & 05-045-06377 - No flowlines leave location, centralized

**Location**Overall Good: ☒

<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-625-4209

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒

<b>Spills:</b>			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Flow Line	#		
Comment:	IN USE; 5-3" steel risers from wells to separators. 5-3" steel risers from gas out separator to sales line. 4-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-2" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	39.47929/-107.76556		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	NOT IN USE; 2-2" steel riser at separator water/oil dump, ties into tank battery dump line, 1-3" steel riser from separator water/oil dump to tank battery – marked and capped – All not in use risers tested at time of inspection.		
Corrective Action:		Date:	
Type: Plunger Lift	# 5		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.47910/-107.76561		

Corrective Action:		Date:	
Type: Vertical Heated Separator	# 5		
Comment:	39.47918/-107.76559		
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	3	300 BBLs	STEEL AST		39.478940,-39.478940	
Comment:						
Corrective Action:					Date:	

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

## Inspected Facilities

Facility ID: 264018 Type: WELL API Number: 045-08147 Status: PR Insp. Status: EG

## Flowline

#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> All tests have been run for 15 mins 34-11A1 – Start 516, 5 min 516, 10 min 516, 15 min 516 34-12 – Start 288, 5 min 287, 10 min 287, 15 min 287 34-12A- Start 572, 5 min 572, 10 min 572, 15 min 572 34-14 – Start 261, 5 min 261, 10 min 261, 15 min 261 RR1 – Start 236, 5 min 237, 10 min 237, 15 min 237		Date:	
Corrective Action:			
#2	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> Water/oil dump # 1 15 min pressure test Start 85, 5 min 84, 10 min 84, 15 min 84		Date:	
Corrective Action:			
#3	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	

Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		<u>Water/oil dump #2</u> <u>15 min pressure test</u> <u>Start 81, 5 min 80, 10 min 80, 15 min 80</u>			
Corrective Action:		Date:			
#4	Type: Sales Line		of Lines		
<u>Flowline Description</u>					
Flowline Type: <u>Sales Line</u>		Size: <u>2"</u>		Material: <u>Carbon Steel</u>	
Variance:		Age:		Contents: <u>Natural Gas</u>	
<u>Integrity Summary</u>					
Failures:		Spills:		Repairs Made:	
Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		<u>15 min pressure test</u> <u>start 141, 5 min 141, 10 min 141, 15 min 141</u>			
Corrective Action:		Date:			
#5	Type: Process Piping		of Lines		
<u>Flowline Description</u>					
Flowline Type: <u>Process Piping</u>		Size: <u>4"</u>		Material: <u>Carbon Steel</u>	
Variance:		Age:		Contents: <u>Other</u>	
<u>Integrity Summary</u>					
Failures:		Spills:		Repairs Made:	
Coatings:		H2S:		Cathodic Protection:	
<u>Pressure Testing</u>					
Witnessed: <u>Yes</u>		Test Result: <u>Pass</u>		Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>					
<input type="checkbox"/> 1101. Installation and Reclamation		<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair		<input type="checkbox"/> 1103. Abandonment	
Comment:		<u>Line from tanks to combustor</u> <u>15 min pressure test</u> <u>start 48, 5 min 48, 10 min 48, 15 min 48</u>			
Corrective Action:		Date:			
Facility ID: <u>264019</u> Type: <u>WELL</u> API Number: <u>045-08172</u> Status: <u>PR</u> Insp. Status: <u>EG</u>					
Facility ID: <u>264022</u> Type: <u>WELL</u> API Number: <u>045-08145</u> Status: <u>PR</u> Insp. Status: <u>EG</u>					

Environmental	
<b>Spill/Remediation:</b>	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
Seeding	Pass					
		Ditches	Pass			
Gravel	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401292632	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155310">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155310</a>
675103627	Flowline photo log	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155306">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155306</a>