

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/24/2017

Submitted Date:

05/24/2017

Document Number:

675103619**FIELD INSPECTION FORM**

Loc ID 334614 Inspector Name: GRANAHAN, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:15 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
271593	WELL	PR	08/17/2004	GW	045-09905	GMR 34-7(J34NW)	EG
271594	WELL	PR	08/02/2004	GW	045-09907	GMR 34-10(J34NW)	EG
271595	WELL	PR	08/02/2004	GW	045-09908	GMR 34-15(134NW)	EG
271596	WELL	PR	08/14/2004	GW	045-09909	GMR 34-7C(J34NW)	EG
271598	WELL	PR	08/02/2004	GW	045-09910	GMR 34-15B(J34NW)	EG

General Comment:

2017 Flowline NTO inspection 1000' buffer
Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 800-791-7691

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Pig Station	# 1		
Comment:	Midstream		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 5-3" steel risers from wells to separators. 5-3" steel risers from gas out separator to sales line. 5-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-2" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Vertical Separator	# 5		
Comment:	Center of separator bank 39.48189/-107.75838		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	Not in Use - no flowlines on location not in use.		
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	39.48199/-107.75832		
Corrective Action:		Date:	

Type: Plunger Lift	# 5		
Comment:			
Corrective Action:			Date:
Type: Emission Control Device	# 1		
Comment:	39.48196/-107.75835		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	1	500 BBLs	STEEL AST		39.481708,-107.758752	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 271593 Type: WELL API Number: 045-09905 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Well Site</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Multiphase</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> All tests have been run for 15 mins 34-7 – Start 445, 5 min 442, 10 min 442, 15 min 442 34-7C – Start 348, 5 min 348, 10 min 348, 15 min 348 34-15- Start 284, 5 min 284, 10 min 284, 15 min 284 34-15B – Start 245, 5 min 242, 10 min 242, 15 min 242 34-10 – Start 270, 5 min 271, 10 min 271, 15 min 271			
Corrective Action:		Date:	
#2	Type: Sales Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Sales Line</u>	Size: <u>2"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Natural Gas</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	
Coatings:	H2S:	Cathodic Protection:	
<u>Pressure Testing</u>			
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>	
<u>COGCC Rules(check all that apply)</u>			
<input type="checkbox"/> 1101. Installation and Reclamation <input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair <input type="checkbox"/> 1103. Abandonment			
<u>Comment:</u> 15 min pressure test 132 start, 5 min 131, 10 min 131, 15 min 131			
Corrective Action:		Date:	
#3	Type: Dump Line	of Lines	
<u>Flowline Description</u>			
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>	
Variance:	Age:	Contents: <u>Condensate</u>	
<u>Integrity Summary</u>			
Failures:	Spills:	Repairs Made:	

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: NoCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment:15 min pressure test
81 start, 5 min 81, 10 min 81, 15 min 81

Corrective Action:

Date:

Facility ID: 271594 Type: WELL API Number: 045-09907 Status: PR Insp. Status: EGFacility ID: 271595 Type: WELL API Number: 045-09908 Status: PR Insp. Status: EGFacility ID: 271596 Type: WELL API Number: 045-09909 Status: PR Insp. Status: EGFacility ID: 271598 Type: WELL API Number: 045-09910 Status: PR Insp. Status: EG

Environmental	
Spill/Remediation:	
Comment:	
Corrective Action:	Date:
Emission Control Burner (ECB): YES	
Comment:	
Pilot: ON	Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Culverts	Pass			
Ditches	Pass					
Gravel	Pass					
		Gravel	Pass			
		Ditches	Pass			
Seeding	Pass					
Berms	Pass					

Comment: No sediment flow evidentCorrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401292630	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155308
675103620	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4155304