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FORM 21 Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be a at minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 96340 Contact Name and Telephone: Kerry Halde

Name of Operator: Wiepking-Fullerton Energy LLC No: (719) 340-0329

Address: 4600 S. Downing St. City: Englewood State: CO Zip: 80113 Email: haldesand@centurytel.net

API Number: 05-073-06440 OGCC Facility ID Number: _____

Well/Facility Name: Napali Well/Facility Number: # 1

Location QtrQtr: SWSW Section: 17 Township: 10S Range: 55W Meridian: 6th

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 05/21/2013

Test Type:

Test to Maintain SI/TA status 5-year UIC Reset Packer

Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: _____

Wellbore Data at Time of Test			Casing Test
Injection/Producing Zone(s) <u>WROSE</u>	Perforated Interval: <u>7896-8000</u>	Open Hole Interval: <u>NA</u>	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.
			Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test			
Tubing Size: <u>2.875</u>	Tubing Depth: <u>7893</u>	Top Packer Depth: <u>7885</u>	Multiple Packers? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date <u>05/26/2017</u>	Well Status During Test <u>injection well *</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>-23 inHg</u>	Final Tubing Pressure <u>-20 inHg</u>
Casing Pressure Start Test <u>359</u>	Casing Pressure - 5 Min. <u>359</u>	Casing Pressure - 10 Min. <u>379</u>	Casing Pressure Final Test <u>381</u>	Pressure Loss or Gain During Test <u>+22</u>

Test Witnessed by State Representative? Yes No

OGCC Field Representative (Print Name): Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Herian

Signed: [Signature] Title: Landman Date: 05/26/2017

OGCC Approval: [Signature] Title: Field Inspector Date: 5/26/2017

Conditions of Approval, if any: BA 0 psi before + after
Form 42 #401289455
Inspector # 673715510
* Injecting during test