

Click here to reset the form

FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

Oper OGCC

OGCC Operator Number: 96340
Name of Operator: Wiepking-Fullerton Energy LLC
Address: 4600 S. Downing St.
City: Englewood State: CO Zip: 80113
API Number: 05-073-06440 OGCC Facility ID Number:
Well/Facility Name: Napali Well/Facility Number: # 1
Location QtrQtr: SWSW Section: 17 Township: 10S Range: 55W Meridian: 6th

Contact Name and Telephone

Kerry Halde

No: (719) 340-0329

Email: haldesand@centurytel.net

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 05/21/2013

Test Type:

☐ Test to Maintain SI/TA status

☒ 5-year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

Wellbore Data at Time of Test

Injection/Producing Zone(s): WROSE
Perforated Interval: 7896-8000
Open Hole Interval: NA

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2.875
Tubing Depth: 7893
Top Packer Depth: 7885
Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date: 05/26/2017
Well Status During Test: injection well *
Casing Pressure Before Test: 0
Initial Tubing Pressure: -23 in Hg
Final Tubing Pressure: -20 in Hg
Casing Pressure Start Test: 359
Casing Pressure - 5 Min.: 359
Casing Pressure - 10 Min.: 379
Casing Pressure Final Test: 381
Pressure Loss or Gain During Test: +22

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Susan Sherman

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Tim Herian

Signed: [Signature] Title: Landman

Date: 05/26/2017

OGCC Approval: [Signature] Title: Field Inspector

Date: 5/26/2017

Conditions of Approval, if any:

BA 0 psi before + after
Form 42 #401289455
Inspection # 673715510
* Injecting during test