

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/23/2017

Submitted Date:

05/23/2017

Document Number:

675103617**FIELD INSPECTION FORM**

Loc ID 334959 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 100185Name of Operator: ENCANA OIL & GAS (USA) INCAddress: 370 17TH ST STE 1700City: DENVER State: CO Zip: 80202-**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Encana		cogcc.inspections@encana.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
277039	WELL	PR	07/06/2006	GW	045-10585	GMU 34-8D (H34NW)	EG
277040	WELL	PR	06/06/2006	GW	045-10584	GMU 34-8 (H34NW)	EG
277041	WELL	PR	07/19/2006	GW	045-10583	GMR 34-1 (H34NW)	EG
277043	WELL	PR	11/23/2005	GW	045-10581	GMR 34-7B (H34NW)	EG
277381	WELL	PR	10/23/2006	GW	045-10695	GMU 34-9 (H34NW)	EG
277382	WELL	PR	06/23/2006	GW	045-10696	GMU 34-9D (H34NW)	EG

General Comment:

2017 Flowline NTO Inspection 1000' Buffer Shadowing Operator Pressure Testing Team
 Location 333004 API 05-045-10582 on same location as 334959 using same facility - tested at same time as other wells on location.

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-625-4209

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Gas Meter Run	# 1		
Comment:	39.48427/-107.75517		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	IN USE; 7-3" steel risers from wells to separators. 7-3" steel risers from gas out separator to sales line. 7-2" steel risers from separator water/oil dump to tank battery. 1-1" steel gas line from separator to combustor. 1-4" steel riser from tank battery to combustor. 1-3" steel riser from separator gas out to gas meter sales. 2-3" steel risers from separator water/oil dump to tank battery.		
Corrective Action:		Date:	
Type: Plunger Lift	# 7		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:	39.48395/-107.75546		
Corrective Action:		Date:	
Type: Vertical Heated Separator	# 7		
Comment:	39.48405/-107.75529		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	500 BBLs	STEEL AST		39.484573,-107.755137	
Comment:						
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities

Facility ID: 277039 Type: WELL API Number: 045-10585 Status: PR Insp. Status: EG

Flowline

#1	Type: Well Site	of Lines
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Flowline Description

Flowline Type: Well Site Size: 3" Material: Carbon Steel
 Variance: Age: Contents:

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: All tests had been run for 15 mins
 34-1 start 213 psi end 213 psi
 34-1D start 289 psi end 289 psi
 34-7B start 326 psi end 326 psi
 34 -8 start 365 psi end 365 psi
 34-8D start 259 psi end 259 psi
 34-9D start 242 psi end 242 psi
 34-9 start 213 psi end 213 psi

Corrective Action:

Date:

#2	Type: Sales Line	of Lines
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Flowline Description

Flowline Type: Sales Line Size: 3" Material: Carbon Steel
 Variance: No Age: Contents: Natural Gas

Integrity Summary

Failures: Spills: Repairs Made:
 Coatings: H2S: Cathodic Protection:

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: No

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation ☒ 1102. Operations, Maintenance, and Repair ☐ 1103. Abandonment

Comment: 15 minute test using digital gauge
 start psi 132
 end psi 133

Corrective Action:

Date:

#3	Type: Process Piping	of Lines
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Flowline Description

Flowline Type: Process Piping Size: 4" Material: Carbon Steel
 Variance: Age: Contents: Multiphase

Integrity Summary

Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <u>Combustor line from tanks to combustor 15 minute test with digital gauge start 38 psi end 38 psi</u>		Date:
Corrective Action:		
#4	Type: <u>Dump Line</u>	of Lines
<u>Flowline Description</u>		
Flowline Type: <u>Dump Line</u>	Size: <u>3"</u>	Material: <u>Carbon Steel</u>
Variance:	Age:	Contents: <u>Condensate</u>
<u>Integrity Summary</u>		
Failures:	Spills:	Repairs Made:
Coatings:	H2S:	Cathodic Protection:
<u>Pressure Testing</u>		
Witnessed: <u>Yes</u>	Test Result: <u>Pass</u>	Charted: <u>No</u>
<u>COGCC Rules(check all that apply)</u>		
<input type="checkbox"/> 1101. Installation and Reclamation	<input checked="" type="checkbox"/> 1102. Operations, Maintenance, and Repair	<input type="checkbox"/> 1103. Abandonment
Comment: <u>Dump line from separator to tanks 15 minute test with digital gauge start 106 psi end 105psi</u>		Date:
Corrective Action:		
Facility ID: <u>277040</u>	Type: <u>WELL</u>	API Number: <u>045-10584</u> Status: <u>PR</u> Insp. Status: <u>EG</u>
Facility ID: <u>277041</u>	Type: <u>WELL</u>	API Number: <u>045-10583</u> Status: <u>PR</u> Insp. Status: <u>EG</u>
Facility ID: <u>277043</u>	Type: <u>WELL</u>	API Number: <u>045-10581</u> Status: <u>PR</u> Insp. Status: <u>EG</u>
Facility ID: <u>277381</u>	Type: <u>WELL</u>	API Number: <u>045-10695</u> Status: <u>PR</u> Insp. Status: <u>EG</u>
Facility ID: <u>277382</u>	Type: <u>WELL</u>	API Number: <u>045-10696</u> Status: <u>PR</u> Insp. Status: <u>EG</u>

Environmental**Waste Management:**

Type	Management	Condition	GPS (Lat)	(Long)	
Comment					
Corrective Action				Date:	

Spill/Remediation:

Comment:			
Corrective Action:			Date: _____

Emission Control Burner (ECB): YES _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Pass					
Gravel	Pass					
		Ditches	Pass			
		Gravel	Pass			
Seeding	Pass					
Ditches	Pass					

Comment: [No sediment flow evident](#)

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401291473	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4154355
675103618	Flowline photo log	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4154354