



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE # PA-000-466		Date: 2/27/2017	
Mailing Address	City	State CO	Zip	County weld	
Field	Lease	Well Gaddis 32-36		Order #	
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	@			BOP	@		
Extra Labor	@			Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	@		
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	@		
Tong Dies	@		
Slip Dies	@		
Safety Valve	@		
Fishing Tools-Recharge	@		
Pipe Dope	@		
Handling Equipment	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$0.00

Description of Work Start Time 7:00 am Stop Time 6:30 pm

Go to Last Location get Vac Truck bring to yard MI Rig & Equipment Hold JSA Meeting Spot in & RU Rig & Equipment Check Pressures ITP- 1080 ICP - 1060 ISCP-0 HU Blow dn Well to tank- Have to blow dn Flow line valve leaks Try to Circulate have problems w/ Power Box on Pump get fixed Circulate Hole Clean Function Test BOPS ND WH NU BOPS LD 10' + 8' Subs TOH w/ 22 jts -LD 205 jts + SNNC 2-3/8 J55 4.7# EueTbg Total 227 + subs Drain Pump & Lines SWFNF Crew Travel

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Supervisor Kevin Billman	0.00	0.00	0.00	0.00	
Operator Nathan Scott	11.00	0.50	0.00	11.50	
Derrick Armondo Lopez Jr	11.00	0.50	0.00	11.50	
FloorHand Helio Vazquez	11.00	0.50	0.00	11.50	
FloorHand Mitchell Held	11.00	0.50	0.00	11.50	

No Unreported Incidents Per My
Signature

Ranger Tool Pusher

Customer/Agent

RANGER ENERGY SERVICES, LLC

WIRELINE DIVISION

20661 Niobrara Blvd.

La Salle, Colorado



Service Date:

Company Name: PDC		Company Address:		Field Ticket Number: 30001633 In Bid
Well Name: GADDIS 32-26	Field: WATTENBERG	County: WELD	State: COLORADO	Rig Name & Number: BWS #8
SERVICE NOTES: JCGR to 7305' / Owen CIBP set 7292' with 2 sx cement / Owen CIBP set @ 6987' with 2 sx cement, CBL 800' to surface, SSC 4.5" casing @ 610'			Date: 2/28/2017	Wireline Unit # 222 Engineer: J. JOHNSON Operator: H. KEMPER

RUN	CODE	DESCRIPTIONS	QTY	UNIT PRICE	DISCOUNT	AMOUNT
1	1000-001	Set Up Charge Cased Hole Unit	1			
	3000-001	Packoff Operation Charge 0#-1000#	1			
	2000-003	API Type 6BX, 5,000 lb. WP 13-3/8" and smaller	1			
2	8000-009	Junk Catcher / Gauge Ring Depth Charge	7305			
	8000-010	Junk Catcher / Gauge Ring Operation Charge	1			
3	8000-001	Bridge Plug Depth Charge	7292			
	8000-002	Bridge Plug Operation Charge	1			
	8000-015	Setting Tool Rental, per tool	1			
	7000-006	Dump Bailer Depth Charge	7292			
	7000-007	Dump Bailer Operation Charge	1			
4	8000-001	Bridge Plug Depth Charge	6987			
	8000-002	Bridge Plug Operation Charge	1			
	8000-015	Setting Tool Rental, per tool	1			
5	7000-006	Dump Bailer Depth Charge	6987			
	7000-007	Dump Bailer Operation Charge	1			
	4000-017	Cement Bond Log Depth Charge	1000			
	4000-018	Cement Bond Log Operation Charge	1000			
	4000-009	Simultaneous Gamma Ray Log Depth Charge	1000			
6	4000-010	Simultaneous Gamma Ray Log Operation Charge	1000			
	4000-013	Simultaneous CCL Log Depth Charge	1000			
	4000-014	Simultaneous CCL Log Operation Charge	1000			
7	5000-022	Split Shot Depth Charge	2000			
	5000-023	Split Shot Operation Charge	1			
8	8000-014	Standard Set Power Charge	2			
	8100-000	Cast Iron Bridge Plug	2			

SUB TOTAL	\$	-
Bulk Discount	\$	-
TAX	0.00%	\$
TOTAL		

Customer Signature:	Customer Name Printed:	Ranger Energy Services Representative Signature:
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The above estimated charges and data shown are subject to change by Ranger Energy Services, LLC. Payment terms are net 30 Days.



Daily Work Ticket

Report #

Customer Name PDC Energy		Customer AFE # PA-000-466		Date: 2/28/2017	
Mailing Address		City	State CO	Zip	County weld
Field		Lease		Well Gaddis 32-36	
Order #					
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	@			BOP	@		
Extra Labor	@			Pump	@		
Rig Fuel	@			Tank	@		
Pump Fuel	@			Base Beam	@		
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	@		
				Rod/TBG Tongs	@		
				Adapter Flange	@		
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	@			Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	@			Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	@						
Fishing Tools-Recharge	@						
Pipe Dope	@						
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$0.00 (0.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$0.00			

Description of Work Start Time 5:30 am Stop Time 6:30 pm

Crew Travel Start Rig Hold JSA Meeting Open Well - Vac MIRU Ranger WL RIH w/ GRJB 3.75 od to 7305' POOH RIH w 4-1/2 Owens 10K CIBP 3.50 od Set @ 7292' StartLoading Hole POOH RIH w/ DB put 2 sks Cement on top of CIBP POOH Finish Loading Pressure Test to 1000 psi Hold 10 min Test Good release pressure RIH w/ 2nd 4-1/2 Owens 10K CIBP 3.50 od set @ 6987' Because Collar @ 6992' POOH RIH w/DB put 2 sks Cement on top of CIBP POOH RIH w/ CBL Tools run CBL from 800' to surface RIH w/ Split Shot Split Collar @ 610' POOH RDMOWL ND BOPS & WH Unland Csg NU WH & BOPS LD 14 jts 4-1/2 10.5# M65 STC Csg Total 610' C/O to Tbg TIH w/ MS Sub + 22 jts end of tbg @ 714' HU Circulate & Condition Hole MIRU Ranger Cementers Standby for Fresh Water Truck Pump 246 sks 15.8# Class G Cement to get Good Cement to Surface LD Tbg Top off well w/ 10 sks Total Pumped 256 sks 52.43 brls of Slurry Wash up Equipment ND BOPS & WH RD Rig & Equipment Put on Night Cap SWI Crew Travel

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Supervisor Kevin Billman	0.00	0.00	0.00	0.00	
Operator Nathan Scott	12.00	1.00	0.00	13.00	
Derrick Armondo Lopez Jr	12.00	1.00	0.00	13.00	
FloorHand Helio Vazquez	12.00	1.00	0.00	13.00	
FloorHand Mitchell Held	12.00	1.00	0.00	13.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ranger Energy Services, LLC
800 Gessner, Suite 1000
Houston, TX 77024
(713) 935-8900
(713) 935-8901 (FAX)



57335

Rig #

Rig 8

Cement Ticket

Customer Name Ranger Internal - PDC	Date Of Service: 2/28/2017
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Location Gaddis 32-36	Equipment BMTR102
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Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	20.00 @	\$4.00	\$80.00
G Cement(Bags)	256.00 @	\$15.00	\$3,840.00
Data Acquisition(Each)	1.00 @	\$225.00	\$225.00
Iron Inspection(Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery(Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$6,645.00

Description of Work	Start Time 01:00 pm	Stop Time 06:30 pm
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1) TIH w/ 22 JNTS +1-10' Sub to Pump Stup Plug & Shoe Plug @ 714' Establish Circulation w/ 1 BBL of Water, Mix and Pump 256 sacks of 15.8 # CGC to Cement Tank, TOOH LD TBG, ND BOP'S, Top off Well w/ Cement to Surface. 2) Total Pump= 256 sacks

Payroll Section					
	Employee	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total
Supervisor	Jaime,Gustavo	0.00	0.00	0.00	0.00
Operator	Jones,Cody	5.50	0.00	0.00	5.50
Derrick	Jones,Austin	5.50	0.00	0.00	5.50
FloorHand	Ingalls,Tyler	5.50	0.00	0.00	5.50
FloorHand	Acevedo,Roberto	5.50	0.00	0.00	5.50

No UnReported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent:



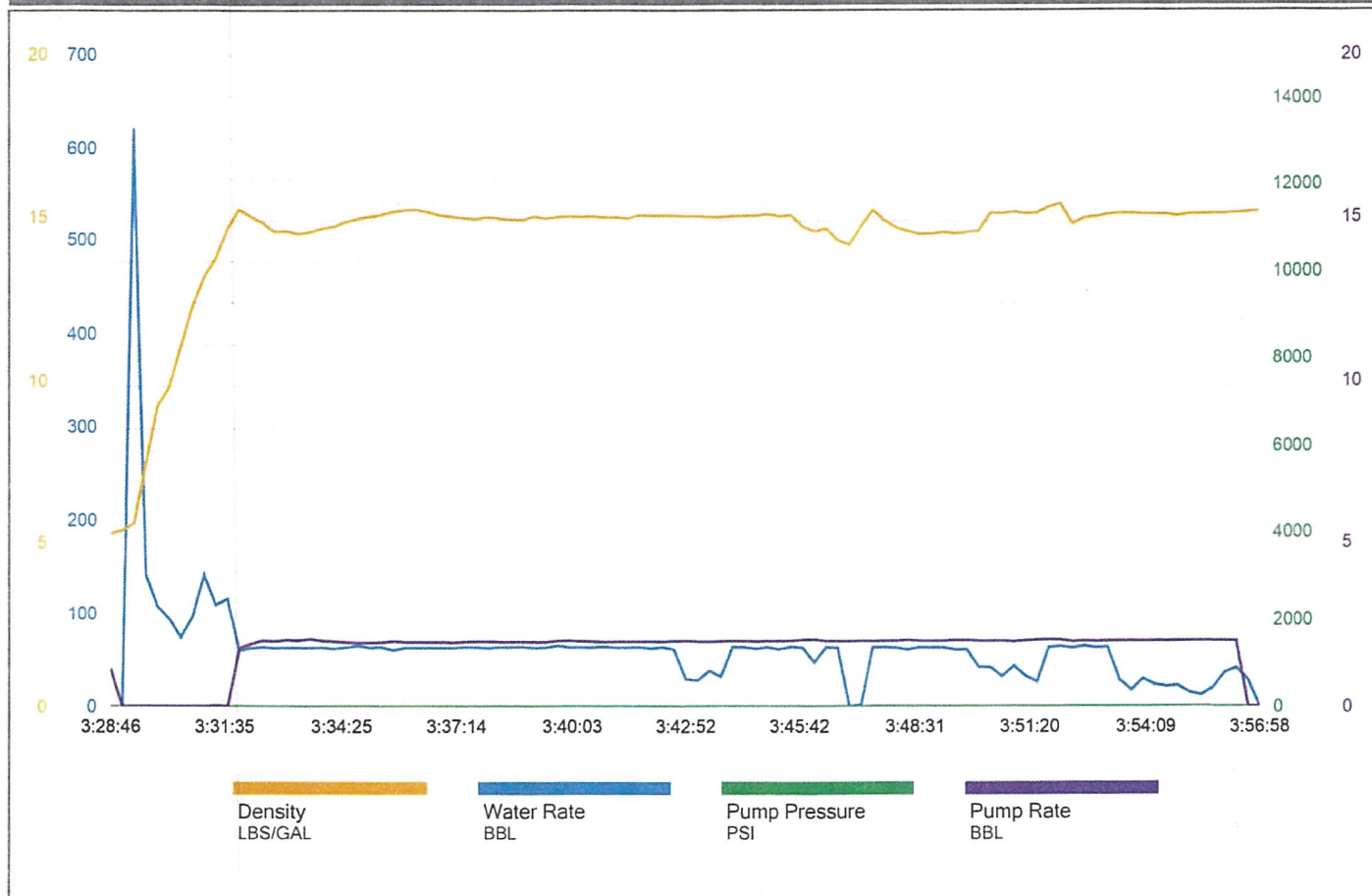
Data Tracking Report for Bayou Well Services

Prepared by

Job Summary

Contact		Date	February 28,
Email		Start Time	3:28:29 PM
Phone		End Time	3:57:07 PM
Lease	Gaddis32-36	Notes	PDC
County	Weld		Surface plug (22 joints 10ft sub, TD 714)
State	Colorado		1bbl to gain circulation (pumped 5bbls)
Formation			256 sacks (52.5bbls)
			15.8 verified by mud scale

Gaddis 32-36



Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



56676

Rig #

Rig 8

Daily Work Ticket

Customer Name PDC Energy		Customer AFE #		Date: 3/1/2017
Mailing Address	City	State CO	Zip	County Weld
Field	Lease	Well Gaddis #32-36		Order #
Work Description	Workover <input type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input type="checkbox"/>

Billing

Description	Qty	Rate	Total
Rig and Crew	@		
Extra Labor	@		
Rig Fuel	@		
Pump Fuel	@		
Cementing Services	@		
Extra Cement - Cementing Services	@		
P and A Bidded Cost	1.00 @	\$30,937.67	

Description	Qty	Rate	Total
2/27/2017 T#56286	1.00 @	\$0.00	\$0.00
2/28/2017 T#30001633 Wireline Ticket	1.00 @	\$0.00	\$0.00
2/28/2017 T#56836	1.00 @	\$0.00	\$0.00
2/28/2017 T#57335 Cement Ticket	1.00 @	\$0.00	\$0.00
3/1/2017 T#56676 =extra cement	31.00 @	\$15.00	\$465.00

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$31,402.67

Description of Work Start Time 08:00 am Stop Time 09:00 am

3/1/2017: TOC at surface, dig out and cut off casing, weld info plate onto casing, P&A complete

Payroll Section

Employee	Rev Hours	Travel Hours	Non Rev Hours	Total
Tool Pusher Rascon,Aron	0.00	0.00	0.00	0.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent

Ryan Bean