FORM 5 Rev 09/14	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109 DRILLING COMPLETION REPORT	DE ET OE ES

Document Number: 401293210

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type   ☒ Final completion   ☐ Preliminary completion

OGCC Operator Number: 69805   Contact Name: Michael Clark

Name of Operator: PETROX RESOURCES INC   Phone: (970) 8785594

Address: P O BOX 2600   Fax: (970) 8784489

City: MEEKER   State: CO   Zip: 81641

API Number   05-007-06269-01   County: ARCHULETA

Well Name: TIERRA PIEDRA 33-5   Well Number: 15-1 R

Location: QtrQtr: NWNW   Section: 15   Township: 33N   Range: 5W   Meridian: N

Footage at surface: Distance: 353 feet   Direction: FNL   Distance: 873 feet   Direction: FWL

As Drilled Latitude: 37.110980   As Drilled Longitude: -107.385620

GPS Data:

Date of Measurement: 06/29/2010   PDOP Reading: 2.1   GPS Instrument Operator's Name: Scott Weibe

** If directional footage at Top of Prod. Zone   Dist.: 660 feet. Direction: FNL   Dist.: 824 feet. Direction: FWL

Sec: 15   Twp: 33N   Rng: 5W

** If directional footage at Bottom Hole   Dist.: 660 feet. Direction: FNL   Dist.: 824 feet. Direction: FWL

Sec: 15   Twp: 33N   Rng: 5W

Field Name: IGNACIO BLANCO   Field Number: 38300

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt)   10/20/2008   Date TD: 11/25/2008   Date Casing Set or D&A: 12/28/2008

Rig Release Date: 12/28/2008   Per Rule 308A.b.

Well Classification:

☐ Dry   ☐ Oil   ☒ Gas/Coalbed   ☐ Disposal   ☐ Stratigraphic   ☐ Enhanced Recovery   ☐ Storage   ☐ Observation

Total Depth   MD 2931   TVD** 2760   Plug Back Total Depth   MD 2931   TVD** 2760

Elevations   GR 6226   KB 6240   **Digital Copies of ALL Logs must be Attached per Rule 308A**   ☐

List Electric Logs Run:

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
SURF	12+3/4	9+5/8	36	0	345	200	0	345	VISU
1ST	8+3/4	7	20	0	2,863	380	0	2,863	CBL
1ST LINER	6+1/4	2+7/8	6.5	2482	2,931				

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
FRUITLAND COAL	2,855	2,875	NO	NO	

Comment:

Had mechanical problems, aborted further drilling past 2931 ft. Top of production zone and bottom-hole same

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____   Print Name: Michael Clark _____

Title: Engineer _____   Date: _____   Email: mike.petrox@gmail.com _____

Attachment Check List

Att Doc Num	Document Name	attached ?			

Attachment Checklist

Att Doc Num	Document Name			attached ?	
	CMT Summary *	Yes	☐	No	☒
	Core Analysis	Yes	☐	No	☒
401293441	Directional Survey **	Yes	☒	No	☐
	DST Analysis	Yes	☐	No	☒
	Logs	Yes	☐	No	☒
	Other	Yes	☐	No	☒

Other Attachments

Att Doc Num	Document Name			attached ?	
401293449	PLAT	Yes	☒	No	☐
401293504	WELLBORE DIAGRAM	Yes	☒	No	☐

General Comments

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)