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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the
Attachment Checklist

Oper OGCC

Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		

OGCC Operator Number: 37230 Contact Name and Telephone
Name of Operator: Halde Oil Inc. Greg Shalberg
Address: 46321 HWY 24 No: 719-688-3547
City: Burlington State: CO Zip: 80807 Email: haldeoil@hotmail.com
API Number: 05-017-06939 OGCC Facility ID Number: 208004
Well/Facility Name: Mitchell Well/Facility Number: 41-35 #1
Location QtrQtr: NENE Section: 35 Township: 13S Range: 42W Meridian: 6

☐ SHUT-IN PRODUCTION WELL ☒ INJECTION WELL

Last MIT Date: 05/15/2012

Test Type:

☐ Test to Maintain SI/TA status ☒ 5- year UIC ☐ Reset Packer
☒ Verification of Repairs ☐ Annual UIC Test

Describe Repairs or Other Well Activities: Pulled out tubing and replaced 32 joints. Replaced packer with 2 3/8 arrow set 1X TK Nickel plated. Tested well to 310psi for 10 minutes after tubing and packer were replaced.

Wellbore Data at Time of Test

Injection/Producing Zone(s) Perforated Interval: Open Hole Interval:
ABCK 5191'-5206'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 3/8" Tubing Depth: 5248' Top Packer Depth: 5255' Multiple Packers? ☐ Yes ☒ No

Test Data

Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
05/12/2017	IJ	0 PSI	-23" HG	-23" HG
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
370 PSI	370 PSI	370 PSI	370 PSI	0 PSI

Test Witnessed by State Representative?

☒ Yes ☐ No

OGCC Field Representative (Print Name):

BRIAN WELSH

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Shalberg

Signed:

Title: Contract pumper

Date: 5/12/17

OGCC Approval:

Title: Field Inspector

Date: 5/12/17

Conditions of Approval, if any:

Form 42 # 401277986
Insp Dec # 679902543