

FORM
5Rev
09/14

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

401258096

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

API Number 05-045-23365-00

County: GARFIELD

Well Name: Puckett

Well Number: 25C-23-697

Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6

Footage at surface: Distance: 853 feet Direction: FNL Distance: 1416 feet Direction: FEL

As Drilled Latitude: 39.498897 As Drilled Longitude: -108.183072

GPS Data:

Date of Measurement: 08/29/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

** If directional footage at Top of Prod. Zone Dist.: 72 feet. Direction: FSL Dist.: 2317 feet. Direction: FWL

Sec: 23 Twp: 6S Rng: 97W

** If directional footage at Bottom Hole Dist.: 72 feet. Direction: FSL Dist.: 2317 feet. Direction: FWL

Sec: 23 Twp: 6S Rng: 97W

Field Name: GRAND VALLEY

Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/12/2017 Date TD: 04/17/2017 Date Casing Set or D&A:

Rig Release Date: 05/04/2017 Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth MD 9161 TVD** 8918 Plug Back Total Depth MD 4500 TVD** 4341

Elevations GR 8396 KB 8426 Digital Copies of ALL Logs must be Attached per Rule 308A ☐

List Electric Logs Run:

No logs run. This wellbore was P&A on April 21, 2017.

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	30	20	54#	0	100	218	0	100	CALC
SURF	14+3/4	9+5/8	40#	0	2,517	864	0	2,517	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WASATCH	2,625	4,600	NO	NO	
WASATCH G	4,600	4,889	NO	NO	
FORT UNION	4,889	6,175	NO	NO	
OHIO CREEK	6,175	6,395	NO	NO	
WILLIAMS FORK	6,395	8,507	NO	NO	
CAMEO	8,507	9,012	NO	NO	
ROLLINS	9,012		NO	NO	

Comment:

On April 20, 2017, the decision was made to P&A wellbore due to issues beyond Caerus's control. COGCC was notified at 11AM and the "abandonment plan" was deemed acceptable. This wellbore will not be logged.

All casing and cement information are measured from KB. Please refer to the open hole logs that will be submitted with the Puckett 32A-26 (API# 05-045-23358) once wellbore has been logged.

Note, the "planned TPZ and BHL" data is based on original proposed APD. This data was inserted in this Form in order to get the Form processed. We did not complete this well.

COGCC currently has open hole logs for 697-26A #12 (API No. 05-045-19229). This well was logged by Marathon Oil Co. in June 2010.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Reed Haddock

Title: Sr. Regulatory Specialist

Date: _____

Email: rhaddock@caerusoilandgas.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
<u>Attachment Checklist</u>			
401260119	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401260199	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
<u>Other Attachments</u>			
401260201	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)