

**FORM  
INSP**Rev  
X/15

# State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2017

Submitted Date:

05/17/2017

Document Number:

680301959**FIELD INSPECTION FORM**

Loc ID 312219 Inspector Name: SCHURE, KYM On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_

**Operator Information:**OGCC Operator Number: 17180Name of Operator: CITATION OIL & GAS CORPAddress: 14077 CUTTEN RDCity: HOUSTON State: TX Zip: 77269**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION  
☐ FOLLOW UP INSPECTION REQUIRED  
☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Wolf, Geoff		gwolf@cogc.com	
Quint, Craig		craig.quint@state.co.us	
Koehler, Bob		bob.koehler@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
219654	WELL	IJ	09/18/2006	DSPW	075-06630	DICKINSON W E 4	IJ

**General Comment:**

UIC/MIT ANNUAL TEST SATISFACTORY Casing pressure before start = 0. Casing pressure @ start = 1350 psi. Casing pressure @ (5) min. = 1350 psi. Casing pressure @ (10) min. = 1350 psi. Casing pressure @ (15) min. = 1350 psi. Loss or Gain = 0.

**Location****Lease Road:**

Type	Access		
comment:	Satisfactory		
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Satisfactory		
Corrective Action:		Date:	

**Emergency Contact Number:**

Comment: Satisfactory

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: \_\_\_\_\_

☐ Multiple Spills and Releases?**Equipment:**

Type: Other	# 0		corrective date
Comment:	No change to equipment inventoried		
Corrective Action:		Date:	

**Venting:**

Yes/No			
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:

**Inspected Facilities**Facility ID: 219654 Type: WELL API Number: 075-06630 Status: IJ Insp. Status: IJ**Underground Injection Control**

UIC Violation: \_\_\_\_\_ Maximum Injection Pressure: \_\_\_\_\_

UIC Routine

Inj./Tube:	Pressure or inches of Hg _____ (e.g. 30 psig or -30" Hg)	Previous Test Pressure _____	MPP _____
TC:	Pressure or inches of Hg _____	Previous Test Pressure _____	Inj Zone: <u>J-O</u>
Brhd:	Pressure or inches of Hg _____	Previous Test Pressure _____	Last MIT: <u>07/07/2016</u>
			AnnMTReq: _____

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Method of Injection: \_\_\_\_\_

Test Type: \_\_\_\_\_ Tbg psi: \_\_\_\_\_ Csg psi: 1350 BH psi: \_\_\_\_\_Insp. Status: PassComment: UIC/MIT ANNUAL TEST Casing held 1350 psi. thru duration of (15) min. test. Loss or Gain = 0.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	In Process	Other	In Process			

Comment: [Use BMP's for stormwater erosion management](#)

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401285936	INSPECTION SUBMITTED	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149825">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149825</a>
680301964	Form 21	<a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149822">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149822</a>