

**FORM
INSP**Rev
X/15**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/16/2017

Submitted Date:

05/17/2017

Document Number:

674901670**FIELD INSPECTION FORM**
 Loc ID 326438 Inspector Name: Hughes, Jim On-Site Inspection ☐ 2A Doc Num:
Operator Information:OGCC Operator Number: 96705Name of Operator: WPX ENERGY PRODUCTION LLCAddress: P O BOX 3102 MS-25-2City: TULSA State: OK Zip: 74101**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:10 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Gintautas, Peter		peter.gintautas@state.co.us	
Chesson, Bob		robert.chesson@state.co.us	
Fischer, Alex		alex.fischer@state.co.us	
Inspection, WPX	970-263-2716	COGCCInspectionReportsSanJuan@wpxenergy.com	WPX Inspection Mailbox

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216491	WELL	PR	01/23/1998	GW	067-08097	IGNACIO 33-7 3A	EI

General Comment:

On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-7 #3A. For the most recent field inspection report for this facility, please refer to document #667100547. The purpose of this site visit was to collect samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on location assisting with the sample collection.

Location

Lease Road:			
Type	Access		
comment:			
Corrective Action		Date:	

Overall Good: ☒

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Sign mounted to fencing surrounding produced water PBV.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	chemical injection system has placard and label.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Sign mounted to meter shack.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment: ☐ Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	Chemical injection system is fenced.		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Perimeter fencing around secondary containment berm for PBV.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	

Type: Bird Protectors	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	OTHER	PBV STEEL		37.064703,-107.592798	
Comment:	Open topped PBV with expanded metal cover.					
Corrective Action:					Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)	125 bbl.	
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	216491	Type:	WELL	API Number:	067-08097	Status:	PR	Insp. Status:	EI

--

Environmental**Spills/Releases:**

Type of Spill: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: Other _____ Comment: Separator _____

Sample	Sample Type: PRODUCED
Time: 05/16/2017 11:50 (MM/dd/yyyy hh:mm)	GPS: Lat 37.064695 Long -107.592887
BTEX: _____	TPH: _____ Anion: _____ Captions: _____ General Chemistry: _____
Dissolved Methane: _____	Composition: _____ Stable Isotopes: _____ 8260: _____
8270: _____	RCRA Metals: _____ 910-Metals: _____ PAH: _____
Other: 2017 COGCC NORM study analyte list	
Comment: _____	

Lab:

Lab Name _____

ALS Environmental _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Material Handling And Spill Prevention	Pass	

Comment: Secondary containment for chemical injection system.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
On May 16, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the WPX Ignacio 33-7 #3A. For the most recent field inspection report for this facility, please refer to document #667100547. The purpose of this site visit was to collect samples for the COGCC Produced Water NORM study. Darren Rowley and David Snedden from WPX were on location assisting with the sample collection. Produced water samples were collected from a one inch line off of the top of the horizontal heated separator.	hughesj	05/17/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401286127	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149959
674901671	Preparing to collect a water sample from the separator.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149956
674901672	One inch valve where samples were collected from.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149957