

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2017

Submitted Date:

05/17/2017

Document Number:

666803186**FIELD INSPECTION FORM**

Loc ID 436713	Inspector Name: Murray, Richard	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____
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Operator Information:

OGCC Operator Number: 10447

Name of Operator: URSA OPERATING COMPANY LLC

Address: 1050 17TH STREET #1700

City: DENVER State: CO Zip: 80265

Status Summary:

☐ THIS IS A FOLLOW UP INSPECTION

☐ FOLLOW UP INSPECTION REQUIRED

☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:

18 Number of Comments

0 Number of Corrective Actions

☐ Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436714	WELL	PR	06/08/2015	GW	045-22361	Valley Farms L 44D-11-06-92	PR
436715	WELL	PR	05/24/2015	GW	045-22362	Valley Farms L 44B-11-06-92	PR
436716	WELL	PR	03/20/2015	GW	045-22363	Valley Farms L 41B-14-06-92	PR
436721	WELL	PR	03/19/2015	GW	045-22367	Valley Farms L 41A-14-06-92	PR
436722	WELL	PR	04/22/2015	GW	045-22368	Valley Farms L 44C-11-06-92	PR
437715	WELL	PR	05/26/2015	GW	045-22439	VALLEY FARMS L 33D-11-06-92	PR
437729	WELL	PR	03/21/2015	GW	045-22443	VALLEY FARMS L 34D-11-06-92	PR
437753	WELL	PR	03/25/2015	GW	045-22446	VALLEY FARMS L 34C-11-06-92	PR
437776	WELL	PR	04/26/2015	GW	045-22449	VALLEY FARMS L 34A-11-06-92	PR
437782	WELL	PR	05/12/2015	LO	045-22450	VALLEY FARMS L 34B-11-06-92	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
Shadowing Operator Pressure Testing Team

LocationOverall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type

Area

Volume

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: Plunger Lift

10

Comment:

Corrective Action:

Date:

Type: Emission Control Device

2

Comment:

Corrective Action:

Date:

Type: Horizontal Heated Separator

12

Comment:

Corrective Action:

Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLS	STEEL AST		,
Comment: Centralized battery					
Corrective Action:					Date:

Paint

Condition Adequate

Other (Content)

Other (Capacity)

Other (Type)

Berms

Type	Capacity		Permeability (Wall)		Permeability (Base)		Maintenance		
Comment:									
Corrective Action:								Date:	
Contents		#	Capacity	Type		Tank ID	SE GPS		
CONDENSATE		3	300 BBLS	STEEL AST			39.537702,-107.628781		
Comment:									

Corrective Action:					Date:	
Paint						
Condition	Adequate					
Other (Content)						
Other (Capacity)						
Other (Type)						
Berms						
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance		
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate		
Comment:						
Corrective Action:					Date:	
Venting:						
Yes/No	NO					
Comment:						
Corrective Action:					Date:	
Flaring:						
Type						
Comment:						
Corrective Action:					Date:	

Inspected Facilities

Facility ID: 436714 Type: WELL API Number: 045-22361 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Corrective Action:

Date:

Flowline

#1 Type: Well Site

10 of Lines

Flowline Description

Flowline Type: Well SiteSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural Gas

Integrity Summary

Failures:

Spills: NoRepairs Made: No

Coatings:

H2S: No

Cathodic Protection:

Pressure Testing

Witnessed: YesTest Result: PassCharted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Wellhead to separators

Corrective Action:

Date:

#2 Type: Dump Line

1 of Lines

Flowline Description

Flowline Type: Dump LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Produced Water

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure Testing

Witnessed: YesTest Result: PassCharted: Yes

COGCC Rules(check all that apply)

☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: 10 Separators manifold into one dump line

Corrective Action:

Date:

#3 Type: Dump Line

1 of Lines

Flowline Description

Flowline Type: Dump LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Condensate

Integrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: 10 Separators manifold into one dump line

Corrective Action:

Date:

#4	Type:Sales Line	1 of Lines
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Flowline DescriptionFlowline Type: Sales LineSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: 10 Separators manifold into one sales line

Corrective Action:

Date:

#5	Type:Process Piping	1 of Lines
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Flowline DescriptionFlowline Type: Process PipingSize: 2"Material: Carbon Steel

Variance:

Age:

Contents: Natural GasIntegrity Summary

Failures:

Spills:

Repairs Made:

Coatings:

H2S:

Cathodic Protection:

Pressure TestingWitnessed: YesTest Result: PassCharted: YesCOGCC Rules(check all that apply)☐ 1101. Installation and Reclamation☒ 1102. Operations, Maintenance, and Repair☐ 1103. AbandonmentComment: Tank battery to flare stack

Corrective Action:

Date:

Facility ID: <u>436715</u>	Type: <u>WELL</u>	API Number: <u>045-22362</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing WellComment: Plunger lift

Corrective Action:

Date:

Facility ID: <u>436716</u>	Type: <u>WELL</u>	API Number: <u>045-22363</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing WellComment: Plunger lift

Corrective Action:		Date:	
Facility ID: <u>436721</u> Type: <u>WELL</u> API Number: <u>045-22367</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>436722</u> Type: <u>WELL</u> API Number: <u>045-22368</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>437715</u> Type: <u>WELL</u> API Number: <u>045-22439</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>437729</u> Type: <u>WELL</u> API Number: <u>045-22443</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>437753</u> Type: <u>WELL</u> API Number: <u>045-22446</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>437776</u> Type: <u>WELL</u> API Number: <u>045-22449</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	
Facility ID: <u>437782</u> Type: <u>WELL</u> API Number: <u>045-22450</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
<u>Producing Well</u>			
Comment:	<u>Plunger lift</u>		
Corrective Action:		Date:	

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: 2 ECB

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Ditches	Pass			
Gravel	Pass					
		Rip Rap	Pass			
		Sediment Traps	Pass			
Seeding	Pass					
Berms	Pass					
		Culverts	Pass			
Ditches	Pass					

Comment: Corrective Action: Date: **Pits:** ☒ NO SURFACE INDICATION OF PIT**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401286126	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4149958