



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/5/2017	
Mailing Address		City	State CO	Zip	County WELD
Field		Lease		Well DUPPER 27-3	
Order # 8305660					
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>	
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>	

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Ria & Crew	13.00	@ \$275.00	\$3,575.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	14.00	@ \$40.00	\$560.00	Pump	1.00	@ \$575.00	\$575.00
Ria Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	1.00	@ \$44.00	\$44.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	1.00	@ \$100.00	\$100.00				
Fishing Tools-Recharge	@						
Pipe Dope	1.00	@ \$36.00	\$36.00				
Handling Equipment	@						
Description	Qty	Rate	Total	Discount: \$861.00 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,879.00			

Description of Work Start Time 06:00 AM Stop Time 08:00 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE RIG UP WIRELINE RUN GAUGE RING RUN CEMENT RETAINER LOAD THE HOLE REALLY SLOW TO TRY AND WORK GAS OUT OF HOLE RUN CEMENT BON LOG LOG MESSSED UP RUN IT AGAIN RIG DOWN WIRELINE SPOT IN TUBING TRAILER PICK UP STINGER AND TRIP IN 211 JOINTS AND 24' OF SUBS STING IN RIG UP CEMENTERS PUMP 37 SACKS STING OUT DUMP 23 SACKS ON TOP OF RETAINER RIG DOWN CEMENTERS TRIP OUT 12 STANDS REVERSE OUT OF HOLE PRESSURE TEST TO 500 POUNDS TEST GOOD TRIP OUT 55 STANDS SHUT IN SECURE WELL CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher Poole, Robert	0.00	0.00	0.00	0.00	
Operator Morales Garcia, Guillermo	13.00	1.00	0.00	14.00	
Derrick Marquez-Gonzalez, Mario	13.00	1.00	0.00	14.00	
Floor-Hand Casias, Ramon	13.00	1.00	0.00	14.00	
Floor-Hand Garcia, Steve	13.00	1.00	0.00	14.00	
Floor-Hand Garcia, Ray	13.00	1.00	0.00	14.00	

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent
Danny Olueda
8305-640
8, 000251



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/8/2017		
Mailing Address		City	State	Zip	County	
		CO			WELD	
Field	Lease	Well		Order #		
		DUPPER 27-3		8305660		
Work Description	Workover	<input checked="" type="checkbox"/>	Rod	<input type="checkbox"/>	Rod & Tubing	<input type="checkbox"/>
	Swabbing	<input type="checkbox"/>	Tubing	<input checked="" type="checkbox"/>	Completion	<input type="checkbox"/>
					Re-entry	<input type="checkbox"/>
					P & A	<input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$40.00	\$480.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		
ReCharge Items	Qty.	Rate Hr/Day/Ea	Total	Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00	Swab Cups - Size	@		
Tool Pusher	@			OSR	@		
Per Diem	@			Swabbing Acid	@		
Stripper Rubbers	@			Fishing Tools	@		
Pipe Wipers	3.00	@ \$44.00	\$132.00	Extra Tank	@		
Tong Dies	@			Permits	@		
Slip Dies	@						
Safety Valve	1.00	@ \$100.00	\$100.00				
Fishing Tools-Recharge	@						
Pipe Dope	2.00	@ \$36.00	\$72.00				
Handling Equipment	1.00	@ \$360.00	\$360.00				
Description	Qty	Rate	Total	Discount: \$839.10 (15.00%)			
Miscellaneous	@			TOTAL BILLABLE AMOUNT \$4,754.90			

Description of Work Start Time 06:00 AM Stop Time 06:00 PM

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE LAY DOWN TUBING 77 JOINTS RIG UP WIRELINE PERF THE SUSSIX RUN RETAINER RIG DOWN WIRELINE TRIP IN 134 JOINTS AND 18' SUBS RIG UP CEMENTERS PUMP 30 SACKS BELOW STING OUT DUMP 10 SACKS ON TOP OF RETAINER RIG DOWN CEMENTERS TRIP OUT 6 STANDS REVERSE OUT OF HOLE PRESSURE TEST TO 500 HELD TEST FOR 15 MINUTES TEST GOOD LAY DOWN REST OF TUBING NIPPLE DOWN BREAK WELLHEAD UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WIRELINE LOAD HOLE CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 8 JOINTS CHANGE OVER TO 2 3/8 TRIP IN 13 JOINTS RIG UP CEMENTERS PUMP 142 SACKS RIG DOWN CEMENTERS LAY DOWN TUBING NIPPLE DOWN CLEAN EQUIPMENT RIG DOWN PICK UP PUMP AND TANK CREW TRAVEL

Payroll Section						
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total		
Tool Pusher Poole, Robert	0.00	0.00	0.00	0.00		
Operator Morales Garcia, Guillermo	11.00	1.00	0.00	12.00		
Derrick Marquez-Gonzalez, Mario	11.00	1.00	0.00	12.00		
FloorHand Casias, Ramon	11.00	1.00	0.00	12.00		
FloorHand Garcia, Steve	11.00	1.00	0.00	12.00		
FloorHand Garcia, Ray	11.00	1.00	0.00	12.00		

No Unreported Incidents Per My Signature

Customer/Agent
 8305-660
 000251

Ranger Tool Pusher

Centennial Tools & Services LLC

P.O. BOX 296 Kersey, CO 80644

Phone: 970-301-2030

Fax: 970-373-3307

Field Ticket #

Date

5/1/2017

3432

Bill To Customer: Synergy Resources Corp.	PO#	Lease Name: Dupper	Well #: 27-3
Address: 20203 Highway 60	Field: Platteville	County: weld	St: co.
City: Platteville	State: CO	Zip: 80651	Invoice Ref. #: OCSCG #:
Ordered By: Danny O.	Legal Description:	Job Type: Casing Sz & Wt:	Service Man: Jose Gonzalez

NO.	RENTALS/SALES	QTY	PRICE	DSC	TOTAL
1	Sale of 4-1/2 11.6# Cast Iron Bridge Plug	2	920.00		\$1,840.00
2	Rental of Wire Line Adapter Kit	2	350.00	100%	0.00
3	Rental of 8-5/8 adapter spool	1	250.00		250.00
4	Rental of Casing Spear	1	1,200.00		1,200.00
5					0.00
6					0.00
7					0.00
8					0.00
9					0.00
10					0.00
11					0.00
12					0.00
13					0.00
14					0.00
Subtotal Taxable Charges					\$3,290.00
SERVICE MANS TIME					
	Service Man Time	3	\$500.00		\$1,500.00
					\$0.00
					0.00
					0.00
Subtotal Non-Taxable Charges					\$1,500.00
MILEAGE					
	Mileage 3times At 30 Miles	90	\$2.50		\$225.00
	Trucking Service to bring and take work string and bring and remove tubing & casing trialer	4	\$75.00		300.00
	Roustabout service to put up fence	6	\$85.00		510.00
					0.00
Subtotal Non-Taxable Charges					\$1,035.00
Total Service & Material:					\$5,825.00
Tax:					\$95.41
TOTAL CHARGES:					\$5,920.41

Terms: Net 30 Days

Total Service & Material:

Tax:

TOTAL CHARGES:

Authorized Agent:

Danny Olmedo
Danny Olmedo

006251

5305.660

Date: 5/1/17



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
May 5, 2017

Company Name Synergy Resources		Well Name and Number DUPPER 27-3		Field Ticket Number 4310-0916
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator Josh Kerr

RUN DATA	NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT
Job Time: 7:00 Shop Time: 5:45						1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
Leave Shop: 6:00 Arrive Location: 6:35				X		1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00	
Begin Rig Up: 6:40 Finish Rig Up: 7:00					X							
1 Time in 7:10 Time Out 7:45					X	7,053.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,115.90	
From SURFACE To 7053						1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00	
Service in Gauge Ring/ Junk Basket(3.65"OD)	2											
2 Time in 7:50 Time Out 8:25					X	6,706.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 2,011.80	
From SURFACE To 6706						1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
Service CICR(set@6706')	2					1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00	
3 Time in 8:30 Time Out 13:15					X	6,706.0	1010-024		Sector Cement Bond Log Depth Charge	\$ 1.00	\$ 6,706.00	
From SURFACE To 6706						6,706.0	1020-024		Sector Cement Bond Log Logging Charge	\$ 1.00	\$ 6,706.00	
Service CBL(6706' to Surface)	3					6,706.0	1010-006		Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 804.72	
4 Time in _____ Time Out _____						6,706.0	1020-006		Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 804.72	
From _____ To _____						6,706.0	1010-008		Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 670.60	
Service _____ To _____						6,706.0	1020-008		Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 670.60	
5 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
6 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
7 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
8 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
9 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
10 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
11 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
12 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
13 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
14 Time in _____ Time Out _____												
From _____ To _____												
Service _____ To _____												
SUB TOTAL											\$ 25,140.34	
LESS DISCOUNT											\$ (20,840.34)	
Begin Rig Down: 13:15 Finish Rig Down: 13:30				X	X							
Leave Location: 13:30 Arrive Shop: 14:10												
Operating Hrs: 6:30 Standby Hours: 0:00	7	0										
Total Field Hrs: 7:45 Travel Time Hrs: 1:15												
Total Trip Miles: 50 Lost Time Hrs: 0:00												
Line Size: _____ Line Length: _____												
Wellhead Volts: 0 Rig Volts: 0												
WELL DATA												
Casing Size: 4 1/2 Liner Size: _____												
Tubing Size: _____ Drill pipe Size: _____												
Drill Collar Size: _____ Minimum I.D.: _____												
Fluid Level: _____ Deviation: _____												
Max. Temp: _____ Max. Pressure: _____												
Field Prints: _____ Final Prints: _____												
Comments: _____												
SUB TOTAL											\$ 4,300.00	
TOTAL											\$ 4,300.00	
P.O. Number											AFE Number 8305-660	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

000251

8305.660



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date
May 8, 2017

Company Name Synergy Resources		Well Name and Number DUPPER #3		Field Ticket Number 4310-0917
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator Josh Kerr

RUN	TIME	DESCRIPTION	UNITS	CODE	DATE	DEPTH	UNIT PRICE	AMOUNT
	Job Time: 8:00	Shop Time: 6:30	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
	Leave Shop: 7:05	Arrive Location: 7:35	1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
1	Time in: 8:10	Time Out: 8:25	6,000.0	1190-010		Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00
	From SURFACE To 4275		20.0	1190-020		HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00
2	Time in: 8:40	Time Out: 9:05	6,000.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00
	From SURFACE To 4270		1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
	Service CICR(set@4270')		1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3	Time in: _____	Time Out: _____						
4	Time in: _____	Time Out: _____						
5	Time in: _____	Time Out: _____						
6	Time in: _____	Time Out: _____						
7	Time in: _____	Time Out: _____						
8	Time in: _____	Time Out: _____						
9	Time in: _____	Time Out: _____						
10	Time in: _____	Time Out: _____						
11	Time in: _____	Time Out: _____						
12	Time in: _____	Time Out: _____						
13	Time in: _____	Time Out: _____						
14	Time in: _____	Time Out: _____						
SUB TOTAL							\$	8,310.00
LESS DISCOUNT							\$	(5,710.00)
NON DISCOUNTED ITEMS								
Begin Rig Down: 9:05	Finish Rig Down: 9:20							
Leave Location: 9:20	Arrive Shop: 10:00							
Operating Hrs: 1:15	Standby Hours: 0:00	4	0					
Total Field Hrs: 2:25	Travel Time Hrs: 1:10							
Total Trip Miles: 50	Lost Time Hrs: 0:00							
Line Size: _____	Line Length: _____							
Wellhead Volts: 0	Rig Volts: 0							
WELL DATA								
Casing Size: 4 1/2	Liner Size: _____							
Tubing Size: _____	Drill pipe Size: _____							
Drill Collar Size: _____	Minimum I.D.: _____							
Fluid Level: _____	Deviation: _____							
Max. Temp: _____	Max. Pressure: _____							
Field Prints: _____	Final Prints: _____							
Comments: _____								
SUB TOTAL							\$	2,600.00
TOTAL							\$	2,600.00
P.O. Number							AFE Number 8305-660	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

000251

8305-660



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 8, 2017

Company Name Synergy Resources		Well Name and Number DUPPER #3		Field Ticket Number 4310-0918
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator
Field Engineer / Supervisor Signature			Equipment Operator	Equipment Operator Josh Kerr

R U N	RUN DATA				NSS	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT	
	Job Time	Shop Time	Arrive Location	Finish Rig Up									Service Charge Cased Hole Unit	Packoff Operation Charge			
	12:45	6:30	12:35							1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00		
	12:00		13:00			X				1.0	1120-010		Packoff Operation Charge	\$ 900.00	\$ 900.00		
1	13:55	14:00				X				6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00		
	From SURFACE To 361									1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00		
	Service in Jet Cutter(cut Casing@361')				2												
2																	
3																	
4																	
5																	
6																	
7																	
8																	
9																	
10																	
11																	
12																	
13																	
14																	
SUB TOTAL															\$	6,260.00	
LESS DISCOUNT															\$	(4,760.00)	
NON DISCOUNTED ITEMS																	
Begin Rig Down: 14:00				Finish Rig Down: 14:15				X									
Leave Location: 14:15				Arrive Shop: 15:00				X									
Operating Hrs: 0:40				Standby Hours: 0:00				2 0									
Total Field Hrs: 2:00				Travel Time Hrs: 1:20													
Total Trip Miles: 50				Lost Time Hrs: 0:00													
Line Size:				Line Length:													
Wellhead Volts: 0				Rig Volts: 0													
WELL DATA																	
Casing Size: 4 1/2				Liner Size:													
Tubing Size:				Drill pipe Size:													
Drill Collar Size:				Minimum I.D.:													
Fluid Level:				Deviation:													
Max. Temp.:				Max. Pressure:													
Field Prints:				Final Prints:													
Comments:																	
SUB TOTAL															\$	1,500.00	
TOTAL															\$	1,500.00	
P.O. Number															AFE Number 8305-660		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.
TERMS: NET 30 DAYS.
 Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.
 The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

000251

8305-660

Ranger Energy Services, LLC
 800 Gessner, Suite 1000
 Houston, TX 77024
 (713) 935-8900
 (713) 935-8901 (FAX)



62842

Cement Ticket

Rig # Rig 16

Customer Name Synergy Resources Corp.	Date Of Service: 5/5/2017
---	-------------------------------------

Location Dupper 3	Equipment BMTR102
-----------------------------	-----------------------------

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	60.00 @	\$15.00	\$900.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
			Discount: <u>\$0.00 (0.00%)</u>
TOTAL BILLABLE AMOUNT			<u>\$3,785.00</u>

Description Of Work Start Time 05:00 pm Stop Time 08:00 pm

Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 5000psi (held). Got injection rate. Pumped 60 sacks (12.29bbbls)(37 sacks below, 23 sacks above). Pumped 21.28bbbls displacement. Locked up @ 4000psi. Washed up cementing unit. Rigged down cementing unit. Drove crew back to the yard.

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00	
Jones, Austin	HGR010492	3.00	0.00	0.00	3.00	
Jones, Cody	HGR010490	3.00	0.00	0.00	3.00	
Campa, Nicolas	HGR010815	3.00	0.00	0.00	3.00	
Ingalls, Tyler J	HGR010281	3.00	0.00	0.00	3.00	

No Unreported Incidents Per
 My Signature _____

Ranger Tool Pusher _____

Customer/Agent: _____

