

Report

CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT ROAD RIG TO LOCATION SPOT IN RIG UP RIG UP PUMP AND TANK CHECK PRESSURE 400/600 BLOW WELL DOWN ROLL HOLE WITH 120 BARRELS BREAK WELL HEAD BUT ITS HARD TO GET OFF NIPPLE UP RIG UP WORK FLOOR LAY DOWN TUBING 218 JOINTS AND A 10' SUB SHUT IN SECURE WELL CREW TRAVEL

Customer/Agent Danny Olmeda
8305-6600
000251

Report

Crew Travel Safety Meeting Check Start Equipment Check Pressure No Pressure Rig Up Wireline Run Gauge Ring Run Cement Retainer Load The Hole Really Slow To Try And Work Gas Out Of Hole Run Cement Bon Log Log Messed Up Run It Again Rig Down Wireline Spot In Tubing Trailer Pick Up Stinger And Trip In 211 Joints And 24' Of Subs Sting In Rig Up Cementers Pump 37 Sacks Sting Out Dump 23 Sacks On Top Of Retainer Rig Down Cementers Trip Out 12 Stands Reverse Out Of Hole Pressure Test To 500 Pounds Test Good Trip Out 55 Stands Shut In Secure Well Crew Travel					
Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Poole, Robert	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	13.00	1.00	0.00	14.00
Derrick	Marquez-Gonzalez, Mario	13.00	1.00	0.00	14.00
FloorHand	Casias, Ramon	13.00	1.00	0.00	14.00
FloorHand	Garcia, Steve	13.00	1.00	0.00	14.00
FloorHand	Garcia, Ray	13.00	1.00	0.00	14.00

Ranger Tool Pusher

Customer/Agent

Danny Olmeda

8305-640

Q, 000251



Daily Work Ticket

Report #

Customer Name Synergy Resources Corp.		Customer AFE #		Date: 5/8/2017
Mailing Address	City	State CO	Zip	County WELD
Field	Lease	Well DUPPER 27-3		Order # 8305660
Work Description	Workover <input checked="" type="checkbox"/>	Rod <input type="checkbox"/>	Rod & Tubing <input type="checkbox"/>	Re-entry <input type="checkbox"/>
	Swabbing <input type="checkbox"/>	Tubing <input checked="" type="checkbox"/>	Completion <input type="checkbox"/>	P & A <input checked="" type="checkbox"/>

Description	Qty.	Rate Hr/Day/Ea	Total	Workover Equipment	Qty.	Rate Hr/Day/Ea	Total
Rig & Crew	11.00	@ \$275.00	\$3,025.00	BOP	1.00	@ \$300.00	\$300.00
Extra Labor	12.00	@ \$40.00	\$480.00	Pump	1.00	@ \$575.00	\$575.00
Rig Fuel	@			Tank	1.00	@ \$175.00	\$175.00
Pump Fuel	@			Base Beam	1.00	@ \$40.00	\$40.00
Cementing Services	@			Pipe Handler	@		
Extra Cement - Cementing Services	@			Loader	@		
P & A Bidded Cost	@			Pipe Racks	@		
				Power Swivel	@		
				JU/Washington H	1.00	@ \$150.00	\$150.00
				Rod/TBG Tongs	@		
				Adapter Flange	1.00	@ \$35.00	\$35.00
				Catwalk	@		

ReCharge Items	Qty.	Rate Hr/Day/Ea	Total
Crew Travel	1.00	@ \$150.00	\$150.00
Tool Pusher	@		
Per Diem	@		
Stripper Rubbers	@		
Pipe Wipers	3.00	@ \$44.00	\$132.00
Tong Dies	@		
Slip Dies	@		
Safety Valve	1.00	@ \$100.00	\$100.00
Fishing Tools-Recharge	@		
Pipe Dope	2.00	@ \$36.00	\$72.00
Handling Equipment	1.00	@ \$360.00	\$360.00

Description	Qty	Rate	Total
Miscellaneous	@		

Swabbing Equipment	Qty.	Rate Hr/Day/Ea	Total
Swab Cups - Size	@		
OSR	@		
Swabbing Acid	@		
Fishing Tools	@		
Extra Tank	@		
Permits	@		

Discount: \$839.10 (15.00%)

TOTAL BILLABLE AMOUNT \$4,754.90

Description of Work	Start Time 06:00 AM	Stop Time 06:00 PM
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CREW TRAVEL SAFETY MEETING CHECK START EQUIPMENT CHECK PRESSURE NO PRESSURE LAY DOWN TUBING 77 JOINTS RIG UP WIRELINE PERF THE SUSSIX RUN RETAINER RIG DOWN WIRELINE TRIP IN 134 JOINTS AND 18' SUBS RIG UP CEMENTERS PUMP 30 SACKS BELOW STING OUT DUMP 10 SACKS ON TOP OF RETAINER RIG DOWN CEMENTERS TRIP OUT 6 STANDS REVERSE OUT OF HOLE PRESSURE TEST TO 500 HELD TEST FOR 15 MINUTES TEST GOOD LAY DOWN REST OF TUBING NIPPLE DOWN BREAK WELLHEAD UNLAND CASING WORK CASING FOR STRETCH NIPPLE UP RIG UP WIRELINE LOAD HOLE CUT CASING RIG DOWN WIRELINE LAY DOWN CASING 8 JOINTS CHANGE OVER TO 2 3/8 TRIP IN 13 JOINTS RIG UP CEMENTERS PUMP 142 SACKS RIG DOWN CEMENTERS LAY DOWN TUBING NIPPLE DOWN CLEAN EQUIPMENT RIG DOWN PICK UP PUMP AND TANK CREW TRAVEL

Payroll Section					
Employee	Rev Hours	Travel Hours	Non Rev Hours	Total	
Tool Pusher	Poole, Robert	0.00	0.00	0.00	0.00
Operator	Morales Garcia, Guillermo	11.00	1.00	0.00	12.00
Derrick	Marquez-Gonzalez, Mario	11.00	1.00	0.00	12.00
FloorHand	Casias, Ramon	11.00	1.00	0.00	12.00
FloorHand	Garcia, Steve	11.00	1.00	0.00	12.00
FloorHand	Garcia, Ray	11.00	1.00	0.00	12.00

No Unreported Incidents Per My Signature

Ranger Tool Pusher

Customer/Agent
8305-660
000251



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 5, 2017

Company Name Synergy Resources		Well Name and Number DUPPER 27-3		Field Ticket Number 4310-0916
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

R	UN	Job Time	Shop Time	5:45	NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
		Leave Shop: 6:00	Arrive Location: 6:35						X	1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
		Begin Rig Up: 6:40	Finish Rig Up: 7:00						X	1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
1		Time in 7:10	Time Out 7:45						X	7,053.0	1230-005		Junk Catcher / Gauge Ring Depth Charge	\$ 0.30	\$ 2,115.90
		From SURFACE To 7053							X	1.0	1240-005		Junk Catcher / Gauge Ring Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service in Gauge Ring / Junk Basket (3.65"OD)			2										
2		Time in 7:50	Time Out 8:25						X	6,706.0	1230-004		Cement Retainer Depth Charge	\$ 0.30	\$ 2,011.80
		From SURFACE To 6706							X	1.0	1240-004		Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00
		Service CCR(set@6706)			2					1.0	1230-023		Standard Set Power Charge	\$ 250.00	\$ 250.00
3		Time in 8:30	Time Out 13:15						X	6,706.0	1010-024		Sector Cement Bond Log Depth Charge	\$ 1.00	\$ 6,706.00
		From SURFACE To 6706							X	6,706.0	1020-024		Sector Cement Bond Log Logging Charge	\$ 1.00	\$ 6,706.00
		Service CBL(6706 to Surface)			3					6,706.0	1010-006		Simultaneous Gamma Ray Log Depth Charge	\$ 0.12	\$ 804.72
4		Time in	Time Out							6,706.0	1020-006		Simultaneous Gamma Ray Log Logging Charge	\$ 0.12	\$ 804.72
		From	To							6,706.0	1010-008		Simultaneous CCL Log Depth Charge	\$ 0.10	\$ 670.60
		Service								6,706.0	1020-008		Simultaneous CCL Log Logging Charge	\$ 0.10	\$ 670.60
5		Time in	Time Out												
		From	To												
		Service													
6		Time in	Time Out												
		From	To												
		Service													
7		Time in	Time Out												
		From	To												
		Service													
8		Time in	Time Out												
		From	To												
		Service													
9		Time in	Time Out												
		From	To												
		Service													
10		Time in	Time Out												
		From	To												
		Service													
11		Time in	Time Out												
		From	To												
		Service													
12		Time in	Time Out												
		From	To												
		Service													
13		Time in	Time Out												
		From	To												
		Service													
14		Time in	Time Out												
		From	To												
		Service													
		Begin Rig Down: 13:15	Finish Rig Down: 13:30						X						
		Leave Location: 13:30	Arrive Shop: 14:10						X						
		Operating Hrs: 6:30	Standby Hours: 0:00		7	0									
		Total Field Hrs: 7:45	Travel Time Hrs: 1:15												
		Total Trip Miles: 50	Lost Time Hrs: 0:00												
		Line Size:	Line Length:												
		Wellhead Volts: 0	Rig Volts: 0												
		WELL DATA													
		Casing Size: 4 1/2	Liner Size:												
		Tubing Size:	Drill pipe Size:												
		Drill Collar Size:	Minimum I.D.:												
		Fluid Level:	Deviation:												
		Max. Temp:	Max. Pressure:												
		Field Prints:	Final Prints:												
		Comments:													
		SUB TOTAL													
		LESS DISCOUNT													
		NON DISCOUNTED ITEMS													
		SUB TOTAL													
		TOTAL													
		P.O. Number													
		AFE Number													

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Integrated Production Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature

Customer Printed Name

000251

8305.660



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 8, 2017

Company Name Synergy Resources		Well Name and Number DUPPER #3		Field Ticket Number 4310-0917
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer Nate Brehmer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

R U N	RUN DATA				NSSI	S	O	T	L	T	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION		UNIT PRICE	AMOUNT	
	Job Time:	Shop Time:	Arrive Location:	Finish Rig Up:										Service Charge Cased Hole Unit	Packoff Operation Charge			
	8:00	6:30	7:35	7:55							1.0	1000-100			Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00	
	7:05		7:35	7:55							1.0	1120-010			Packoff Operation Charge	\$ 900.00	\$ 900.00	
1	Time in	8:10	Time Out	8:25							6,000.0	1190-010			Hollow Carrier Depth Charge (Expendable or Ported)	\$ 0.20	\$ 1,200.00	
	From	SURFACE	To	4275							20.0	1190-020			HSC Per Shot (Expendable or Ported) 0-6,000	\$ 83.00	\$ 1,660.00	
	Service in	Squeeze Gun(holes@4275')				2												
2	Time in	8:40	Time Out	9:05							6,000.0	1230-004			Cement Retainer Depth Charge	\$ 0.30	\$ 1,800.00	
	From	SURFACE	To	4270							1.0	1240-004			Cement Retainer Operation Charge	\$ 1,000.00	\$ 1,000.00	
	Service	CICR(set@4270')				2					1.0	1230-023			Standard Set Power Charge	\$ 250.00	\$ 250.00	
3	Time in		Time Out															
	From		To															
	Service																	
4	Time in		Time Out															
	From		To															
	Service																	
5	Time in		Time Out															
	From		To															
	Service																	
6	Time in		Time Out															
	From		To															
	Service																	
7	Time in		Time Out															
	From		To															
	Service																	
8	Time in		Time Out															
	From		To															
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9	Time in		Time Out															
	From		To															
	Service																	
10	Time in		Time Out															
	From		To															
	Service																	
11	Time in		Time Out															
	From		To															
	Service																	
12	Time in		Time Out															
	From		To															
	Service																	
13	Time in		Time Out															
	From		To															
	Service																	
14	Time in		Time Out															
	From		To															
	Service																	
	Begin Rig Down:	9:05	Finish Rig Down:	9:20														
	Leave Location:	9:20	Arrive Shop:	10:00														
	Operating Hrs:	1:15	Standby Hours:	0:00	4	0												
	Total Field Hrs:	2:25	Travel Time Hrs:	1:10														
	Total Trip Miles:	50	Lost Time Hrs:	0:00														
	Line Size:		Line Length:															
	Wellhead Volts:	0	Rig Volts:	0														
WELL DATA																		
	Casing Size:	4 1/2	Liner Size:															
	Tubing Size:		Drill pipe Size:															
	Drill Collar Size:		Minimum I.D.:															
	Fluid Level:		Deviation:															
	Max. Temp:		Max. Pressure:															
	Field Prints:		Final Prints:															
	Comments:																	
														SUB TOTAL		\$	8,310.00	
														LESS DISCOUNT		\$	(5,710.00)	
														NON DISCOUNTED ITEMS				
														SUB TOTAL		\$	2,600.00	
														TOTAL		\$	2,600.00	
														P.O. Number		AFE Number 8305-660		

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

Concerning irretreivable loss of sealed sources, both Integrated Production Services E-Line and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

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Customer Signature

Customer Printed Name

000251

8305-660



Integrated Production Services

IPS E-line

P.O. BOX 201934
DALLAS, TX. 75320-1934
24 Hour Phone (970) 353-5118

Date

May 8, 2017

Company Name Synergy Resources		Well Name and Number DUPPER #3		Field Ticket Number 4310-0918
Address 20203 HWY 60		Well API # 05-123-12338	District Greeley CO 0928-200	Engineer Nate Brehmer
City/State/Zip Code Platteville, CO 80851		Latitude 40.285310	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattensburg	Longitude -104.642000	Rig Name & Number or Crane Unit Number RANGER RIG #16	Equipment Operator Josh Kerr
Field Engineer / Supervisor Signature		Equipment Operator		Equipment Operator Josh Kerr

R	U	N	RUN DATA				NSSI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
			Job Time: 12:45	Shop Time: 6:30								1.0	1000-100		Service Charge Cased Hole Unit	\$ 1,500.00	\$ 1,500.00
			Leave Shop: 12:00	Arrive Location: 12:35								1.0	1120-010		Packoff Operation Charge 0#-1000#	\$ 900.00	\$ 900.00
			Begin Rig Up: 12:40	Finish Rig Up: 13:00													
1			Time in 13:55	Time Out 14:00								6,000.0	1050-001		Jet Cutter Depth Charge	\$ 0.36	\$ 2,160.00
			From SURFACE	To 361								1.0	1050-004		Jet Cutter Operation Charge for Casing	\$ 1,700.00	\$ 1,700.00
			Service in Jet Cutter(out Casing@361')														
2			Time in	Time Out													
			From	To													
			Service														
3			Time in	Time Out													
			From	To													
			Service														
4			Time in	Time Out													
			From	To													
			Service														
5			Time in	Time Out													
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13			Time in	Time Out													
			From	To													
			Service														
14			Time in	Time Out													
			From	To													
			Service														
			Begin Rig Down: 14:00	Finish Rig Down: 14:15													
			Leave Location: 14:15	Arrive Shop: 15:00													
			Operating Hrs: 0:40	Standby Hours: 0:00													
			Total Field Hrs: 2:00	Travel Time Hrs: 1:20													
			Total Trip Miles: 50	Lost Time Hrs: 0:00													
			Line Size:	Line Length:													
			Wellhead Volts: 0	Rig Volts: 0													
			WELL DATA														
			Casing Size: 4 1/2	Liner Size:													
			Tubing Size:	Drill pipe Size:													
			Drill Collar Size:	Minimum I.D.:													
			Fluid Level:	Deviation:													
			Max. Temp:	Max. Pressure:													
			Field Prints:	Final Prints:													
			Comments:														
															SUB TOTAL	\$	6,260.00
															LESS DISCOUNT	\$	(4,760.00)
															NON DISCOUNTED ITEMS		
															SUB TOTAL	\$	1,500.00
															TOTAL	\$	1,500.00
															P.O. Number	AFE Number 8305-660	

All invoices Payable in Box 201934 Dallas, Dallas CO., TX 75320-1934.

TERMS: NET 30 DAYS.

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Customer Signature

Customer Printed Name

000251

8305-660



62842

Cement Ticket

Rig #

Rig 16

Customer Name	Date Of Service:
Synergy Resources Corp.	5/5/2017

Location	Equipment
Dupper 3	BMTR102

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage(Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	60.00 @	\$15.00	\$900.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		

Description	Qty	Rate	Total
Miscellaneous	@		

Discount: \$0.00 (0.00%)

TOTAL BILLABLE AMOUNT \$3,785.00

Description Of Work	Start Time 05:00 pm	Stop Time 08:00 pm
Drive crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Pressure tested hardline to 5000psi (held). Got injection rate. Pumped 60 sacks (12.29bbbls)(37 sacks below, 23 sacks above). Pumped 21.28bbbls displacement. Locked up @ 4000psi. Washed up cementing unit. Rigged down cementing unit. Drove crew back to the yard.		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00	
Jones, Austin	HGR010492	3.00	0.00	0.00	3.00	
Jones, Cody	HGR010490	3.00	0.00	0.00	3.00	
Campa, Nicolas	HGR010815	3.00	0.00	0.00	3.00	
Ingalls, Tyler J	HGR010281	3.00	0.00	0.00	3.00	

No Unreported Incidents Per
 My Signature

Ranger Tool Pusher

Customer/Agent:



62982

Cement Ticket

Rig #

Rig 16

Customer Name	Date Of Service:
Synergy Resources Corp.	5/8/2017

Location	Equipment
Dupper 27-3	BMTR102

Billing			
Description	Qty	Rate	Total
P and A Charge(Each)	1.00 @	\$2,000.00	\$2,000.00
Mileage (Miles)	40.00 @	\$4.00	\$160.00
G Cement (Bags)	182.00 @	\$15.00	\$2,730.00
Data Acquisition (Each)	1.00 @	\$225.00	\$225.00
Iron Inspection (Each)	1.00 @	\$500.00	\$500.00
Sugar(Lbs)	@		
Water Delivery (Barrels)	@		
Description	Qty	Rate	Total
Miscellaneous	@		
Discount:			\$0.00 (0.00%)
TOTAL BILLABLE AMOUNT			\$5,615.00

Description Of Work	Start Time 11:00 am	Stop Time 06:00 pm
<p>Drove crew to location. Held safety meeting in dog house. Spotted in equipment. Rigged up cementing unit. Waited for water. Pressure tested hardline to 4500psi (held). Got injection rate. Pumped 40 sacks (8.19bbbls)(30 below, 10 above). Pumped 14.47bbbls of displacement. Washed up cement unit. Rigged down cementing unit. Moved to the side of location. TOOH with tubing. Ran wireline. Changed over to casing equipment. TOOH with casing. Changed over to tubing equipment. TIH with tubing. Pumped 142 sacks (29bbbls). TOOH with tubing. Nipped down BOP's. Nipped down wellhead. Topped off well. Washed up cementing unit. Rigged down cementing unit. Drove crew back to the yard.</p>		

Payroll Section						
Employee	Emp #	Rev Hrs.	Travel Hrs.	Non Rev Hrs.	Total	
Supervisor	Jaime, Gustavo	HGR010484	0.00	0.00	0.00	0.00
Operator	Jones, Cody	HGR010490	7.00	0.00	0.00	7.00
Derrick	Jones, Austin	HGR010492	7.00	0.00	0.00	7.00
FloorHand	Campa, Nicolas	HGR010815	5.00	0.00	0.00	5.00
FloorHand	Ingalls, Tyler J	HGR010281	7.00	0.00	0.00	7.00

No Unreported Incidents Per
My Signature

Ranger Tool Pusher

Customer/Agent: