

Document Number:  
401263914

Date Received:  
04/21/2017

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10456 Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC Phone: (720) 880-6369

Address: 1001 17TH STREET #1600 Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202 Email: rhaddock@caerusoilandgas.com

**For "Intent" 24 hour notice required,** Name: Longworth, Mike Tel: (970) 812-7644

**COGCC contact:** Email: mike.longworth@state.co.us

API Number 05-045-23365-00 Well Number: 25C-23-697

Well Name: Puckett

Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6

County: GARFIELD Federal, Indian or State Lease Number: \_\_\_\_\_

Field Name: GRAND VALLEY Field Number: 31290

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: 39.498897 Longitude: -108.183072

GPS Data:  
Date of Measurement: 08/29/2016 PDOP Reading: 1.2 GPS Instrument Operator's Name: Bart Hunting

Reason for Abandonment:  Dry     Production Sub-economic     Mechanical Problems  
 Other Wellbore slumping at 5,000' MD.

Casing to be pulled:  Yes     No    Estimated Depth: 9161

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth

Total: 0 zone(s)

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	30	20	54#	100	218	100	0	CALC
SURF	14+3/4	9+5/8	40#	2,517	864	2,517	0	VISU
OPEN HOLE	8+3/4			9,161				

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
 CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 110 sks cmt from 5000 ft. to 4700 ft. Plug Type: OPEN HOLE Plug Tagged:   
 Set 70 sks cmt from 2617 ft. to 2417 ft. Plug Type: STUB PLUG Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
 Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
 Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
 Set 10 sacks at surface  
 Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
 Set \_\_\_\_\_ sacks in rat hole Set \_\_\_\_\_ sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
 of \_\_\_\_\_  
 \*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
 Type of Cement and Additives Used: \_\_\_\_\_  
 Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

Due to wellbore issues beyond our control we must P&A the Puckett 25C-23 (API No. 05-045-23365). The last 48 hrs. we have attempted to run production casing but cannot get past 5,000'.

TD'ed on April 17, 2017 at 9,161' MD – 8,918' TVD. Current problem is at 5,000' MD. Can only get to 4,800' MD. Estimated Top of Williamsfork is 6390' MD – 6168' TVD.

Per COGCC rules we will get cement as deep as possible with at least a 300' plug. Wait on cement 4 hrs. then tag. Next, set 200' of cement across the surface shoe. Finally, 50' of cement at surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Reed Haddock  
 Title: Sr. Regulatory Specialist Date: 4/21/2017 Email: rhaddock@caerusoilandgas.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 5/23/2017

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_ Expiration Date: 11/22/2017

COA Type	Description

## Attachment Check List

**Att Doc Num**      **Name**

401263914	FORM 6 INTENT SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

Engineer	After the fact intent. Email/verbal approval is COGCC doc # 2597290. Added open hole section to history tab and plugging procedure information.	05/23/2017
Permit	Well has been plugged.	05/17/2017
Public Room	Document verification complete 05/02/17	05/02/2017

Total: 3 comment(s)