

FORM
6Rev
12/05State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

401263914

Date Received:

04/21/2017

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: 10456

Contact Name: Reed Haddock

Name of Operator: CAERUS PICEANCE LLC

Phone: (720) 880-6369

Address: 1001 17TH STREET #1600

Fax: (303) 565-4606

City: DENVER State: CO Zip: 80202

Email: rhaddock@caerusoilandgas.com

For "Intent" 24 hour notice required,

Name: Longworth, Mike

Tel: (970) 812-7644

COGCC contact:

Email: mike.longworth@state.co.us

API Number 05-045-23365-00

Well Name: Puckett

Well Number: 25C-23-697

Location: QtrQtr: NWNE Section: 26 Township: 6S Range: 97W Meridian: 6

County: GARFIELD

Federal, Indian or State Lease Number:

Field Name: GRAND VALLEY

Field Number: 31290

☒ Notice of Intent to Abandon☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Latitude: 39.498897

Longitude: -108.183072

GPS Data:

Date of Measurement: 08/29/2016

PDOP Reading: 1.2

GPS Instrument Operator's Name: Bart Hunting

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☒ Mechanical Problems☐ Other Wellbore slumping at 5,000' MD.Casing to be pulled: ☐ Yes ☒ No

Estimated Depth: 9161

Fish in Hole: ☐ Yes ☒ No

If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☒ No

If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
-----------	-----------	-----------	----------------	---------------------	------------

--	--	--	--	--	--

Total: 0 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
CONDUCTOR	30	20	54#	100	218	100	0	CALC
SURF	14+3/4	9+5/8	40#	2,517	864	2,517	0	VISU
OPEN HOLE	8+3/4			9,161				

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIPB #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIPB #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 110 sks cmt from 5000 ft. to 4700 ft. Plug Type: OPEN HOLE Plug Tagged: ☐
Set 70 sks cmt from 2617 ft. to 2417 ft. Plug Type: STUB PLUG Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐
Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set _____ sacks half in. half out surface casing from _____ ft. to _____ ft. Plug Tagged: ☐

Set 10 sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: _____
of _____

*Wireline Contractor: _____ *Cementing Contractor: _____

Type of Cement and Additives Used: _____

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No *ATTACH JOB SUMMARY

Technical Detail/Comments:

Due to wellbore issues beyond our control we must P&A the Puckett 25C-23 (API No. 05-045-23365). The last 48 hrs. we have attempted to run production casing but cannot get past 5,000'.

TD'ed on April 17, 2017 at 9,161' MD – 8,918' TVD. Current problem is at 5,000' MD. Can only get to 4,800' MD. Estimated Top of Williamsfork is 6390' MD – 6168' TVD.

Per COGCC rules we will get cement as deep as possible with at least a 300' plug. Wait on cement 4 hrs. then tag. Next, set 200' of cement across the surface shoe. Finally, 50' of cement at surface.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Reed Haddock

Title: Sr. Regulatory Specialist Date: 4/21/2017 Email: rhaddock@caerusoilandgas.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: BURGER, CRAIG Date: 5/23/2017

CONDITIONS OF APPROVAL, IF ANY: _____ Expiration Date: 11/22/2017

COA Type Description

--	--

Attachment Check List

Att Doc Num

Name

401263914

FORM 6 INTENT SUBMITTED

Total Attach: 1 Files

General Comments

User Group

Comment

Comment Date

Engineer	After the fact intent. Email/verbal approval is COGCC doc # 2597290. Added open hole section to history tab and plugging procedure information.	05/23/2017
Permit	Well has been plugged.	05/17/2017
Public Room	Document verification complete 05/02/17	05/02/2017

Total: 3 comment(s)