

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109



FOR OGCC USE ONLY

Document Number:

Date Received:

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the  
Attachment Checklist

OGCC Operator Number: 46290		Contact Name and Telephone	
Name of Operator: K.P. Kauffman Co. INC.		Susana Lara-Mesa	
Address: 1675 Broadway, Suite 2800		No: (303) 825-4822	
City: Denver	State: Co	Zip: 80202	Email: slaramesa@kpk.com
API Number: 05-005-06552		OGCC Facility ID Number: 70650	
Well/Facility Name: STATE		Well/Facility Number: 1-16	
Location QtrQtr: NENE Section: 16 Township: 5S Range: 62W Meridian: 6 F			

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number	673715495	

☐ SHUT-IN PRODUCTION WELL

☒ INJECTION WELL

Last MIT Date: 6/20/2016

Test Type:

☐ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☒ Annual UIC Test

Describe Repairs or Other Well Activities: N/A

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
J-SAND	7404'-7414'	N/A	Bridge Plug or Cement Plug Depth	
			NO	

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8	7283	7283	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/22/2017	shut in	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
500	500	500	500	0
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos  
Signed: Rick Ramos Title: Workover Supervisor Date: 5/22/2017  
OGCC Approval: Susan Sherman Title: Field Inspector Date: 5/22/2017

Conditions of Approval, if any:

Form 42 # 401284294  
BH Ops