

FORM 21 Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: _____

Date Received: _____

MECHANICAL INTEGRITY TEST

- Duration of the pressure test must be a minimum of 15 minutes.
- An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative. Injection wells tests must be witnessed by an OGCC representative.
- For production wells, test pressures must be at a minimum of 300 psig.
- New injection wells must be tested to maximum requested injection pressure.
- For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
- A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
- Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
- OGCC notification must be provided 10 days prior to the test via Form 42.
- Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

OGCC Operator Number: 46290	Contact Name and Telephone
Name of Operator: K.P. Kauffman Co. INC.	Susana Lara-Mesa
Address: 1675 Broadway, Suite 2800	No: (303) 825-4822
City: Denver State: Co Zip: 80202	Email: slaramesa@kpk.com
API Number: 05-005-06552 OGCC Facility ID Number: 70650	
Well/Facility Name: STATE	Well/Facility Number: 1-16
Location Qtr: NENE Section: 16 Township: 5S Range: 62W Meridian: 6 F	

	Oper	OGCC
Pressure Chart		
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		63715495

SHUT-IN PRODUCTION WELL INJECTION WELL Last MIT Date: 6/20/2016

Test Type:
 Test to Maintain SI/TA status 5-year UIC Reset Packer
 Verification of Repairs Annual UIC Test

Describe Repairs or Other Well Activities: N/A

Wellbore Data at Time of Test			Casing Test	
Injection/Producing Zone(s)	Perforated Interval:	Open Hole Interval:	Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.	
J-SAND	7404'-7414'	N/A	Bridge Plug or Cement Plug Depth	
			NO	

Tubing Casing/Annulus Test			
Tubing Size:	Tubing Depth:	Top Packer Depth:	Multiple Packers?
2 3/8	7283	7283	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Test Data				
Test Date	Well Status During Test	Casing Pressure Before Test	Initial Tubing Pressure	Final Tubing Pressure
5/22/2017	shut in	0	0	0
Casing Pressure Start Test	Casing Pressure - 5 Min.	Casing Pressure - 10 Min.	Casing Pressure Final Test	Pressure Loss or Gain During Test
500	500	500	500	0
Test Witnessed by State Representative?		OGCC Field Representative (Print Name):		
<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Susan Sherman		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Rick Ramos
 Signed: Rick Ramos Title: Workover Supervisor Date: 5/22/2017

OGCC Approval: Susan Sherman Title: Field Inspector Date: 5/22/2017

Conditions of Approval, if any: Form 42 # 401284294
 BH Ops