

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/11/2017

Submitted Date:

05/15/2017

Document Number:

674703929

FIELD INSPECTION FORM

Loc ID 324381 Inspector Name: LONGWORTH, MIKE On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 96850
Name of Operator: TEP ROCKY MOUNTAIN LLC
Address: PO BOX 370
City: PARACHUTE State: CO Zip: 81635

Findings:

- 14 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Inspection, Terra TEP	970-263-2760	COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
448063	WELL	DG	01/19/2017		045-23339	Chevron TR 313-21-597	WK
448064	WELL	DG	01/31/2017		045-23340	Chevron TR 414-21-597	WK
448065	WELL	DG	01/29/2017		045-23341	Chevron TR 314-21-597	WK
448066	WELL	DG	01/08/2017		045-23342	Chevron TR 423-21-597	WK
448067	WELL	DG	02/06/2017		045-23343	Chevron TR 434-21-597	WK
448068	WELL	DG	01/22/2017		045-23344	Chevron TR 413-21-597	WK
448069	WELL	DG	01/27/2017		045-23345	Chevron TR 513-21-597	WK
448070	WELL	DG	12/31/2016		045-23346	Chevron TR 23-21-597	WK
448071	WELL	DG	01/15/2017		045-23347	Chevron TR 13-21-597	WK
448072	WELL	DG	02/10/2017		045-23348	Chevron TR 524-21-597	WK
448073	WELL	DG	02/03/2017		045-23349	Chevron TR 334-21-597	WK
448074	WELL	DG	12/31/2016		045-23350	Chevron TR 323-21-597	WK
448075	WELL	DG	01/12/2017		045-23351	Chevron TR 324-21-597	WK
448076	WELL	DG	01/04/2017		045-23352	Chevron TR 523-21-597	WK

General Comment:

Inspected Facilities

Facility ID: 448063 Type: WELL API Number: 045-23339 Status: DG Insp. Status: WK

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448064 Type: WELL API Number: 045-23340 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448065 Type: WELL API Number: 045-23341 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448066 Type: WELL API Number: 045-23342 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Halliburton Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI Tubing: _____

Surface: _____ Intermediate: _____

Production: _____ Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 0 Frac Flow Back: Fluid: _____ Gas: _____

Comment: Switching over to frac stage 3 Lower cameo on TR 423-21-597 during inspection. No high pressures record on braden.

Corrective Action: _____ Date: _____

Facility ID: 448067 Type: WELL API Number: 045-23343 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448068 Type: WELL API Number: 045-23344 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448069 Type: WELL API Number: 045-23345 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448070 Type: WELL API Number: 045-23346 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448071 Type: WELL API Number: 045-23347 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448072 Type: WELL API Number: 045-23348 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448073 Type: WELL API Number: 045-23349 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448074 Type: WELL API Number: 045-23350 Status: DG Insp. Status: WK

Workover

Comment:

Corrective Action:

Date:

Facility ID: 448075 Type: WELL API Number: 045-23351 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Halliburton

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 0

Frac Flow Back:

Fluid: _____

Gas: _____

Comment: Stage 3 lower cameo frac completed

Corrective Action: _____

Date: _____

Facility ID: 448076 Type: WELL API Number: 045-23352 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____

Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401284085	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4147773
674703930	Frac location photo TR 423 -21-597	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4147771