



VIA EFORMS

Mr. Matt Lepore
Colorado Oil & Gas Conservation Commission
1120 Lincoln Street, Suite 801
Denver, CO 80203

May 9, 2017

RE: Rule 603.a.(2) Exception Location Waiver
Confluence DJ LLC
70 Ranch 10-7-1L
Document Number 401278358
NE/4 NW/4
Sec. 10 T4N R63W
Weld County, Colorado
Surface: Fee
Mineral Lease: Fee

Dear Mr. Lepore:

Confluence DJ LLC (Confluence) respectfully requests that the Director grant an exception location to Colorado Oil and Gas Conservation Commission (COGCC) Rule 603.a.(2), for the below referenced wells. The planned wells were agreed upon by Confluence, the surface owner and the offset surface owner through multiple conversations and meetings due to topography, location limitations, and to maximize future land use possibilities by the surface owner.

Per COGCC Rule 603.a.(2), a well shall be located not less than one hundred fifty (150) feet from a surface property line. The below referenced wells are less than the required 150 foot setback from the surface property line. For various reasons, Confluence could not comply with COGCC Rule 603.a.(2).

70 Ranch 10-2-2L	70 Ranch 10-2-4L	70 Ranch 10-3-1L	70 Ranch 10-3-3L
70 Ranch 10-4-2L	70 Ranch 10-4-4L	70 Ranch 10-5-1L	70 Ranch 10-5-3L
70 Ranch 10-6-2L	70 Ranch 10-6-4L	70 Ranch 10-7-1L	70 Ranch 10-7-3L
70 Ranch 10-8-2L	70 Ranch 10-8-4L		

The well locations are just south of a drainage ditch creating topographical limitation for this location. Further, the well locations are preferred by the landowner and optimal for the landowner's future industrial development plans in Sections 10 and 3 of the Surface Use Agreement. The current well locations provide for more than the required 200 foot setback from a public roadway and powerlines for public safety issues. Additionally, the proposed production facility pad remains in compliance with all COGCC offset rules. 70 Ranch, the surface owner and offset surface owner, own a large water reservoir just to the north, also limiting any well moves. 70 Ranch constructed a large compacted high spot that is slated for industrial lots in the future. This high compacted previously disturbed area is an ideal location for these wells. The previously disturbed area, with no vegetation, eliminates the need for more surface disturbance. 70 Ranch requested these wells be placed where staked due to the above reasons.

Your Assets / Our Expertise

- Regulatory
- Storm-water Management Plans
- Project Coordination
- Permitting
- Government Relations
- EA/EIS Assistance

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Confluence requests the Director approve the proposed exception locations for the above referenced wells. The surface owner acknowledges and agrees with the staked surface location of the wells and the offset to both the property on which the wells will be placed as well as the adjacent property. Please see the enclosed waivers.

Please send a copy of all correspondence to Upstream Petroleum Management, Inc. at 7000 S. Yosemite St., Suite 290B, Englewood, CO 80112. Please contact me at 303-942-0506 or at agross@upstreampm.com if you have any questions.

Sincerely,



Andrea J. Gross
Permit Agent for Confluence DJ LLC