



Partner Summary Report - Costs Included

Date: 3/2/2017

Report #: 4

Well Name: TJADEN 36-11

DOL:

Spud Date: 6/25/2006

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| Well Name TJADEN 36-11 | Operator NOBLE ENERGY, INC. | API 05-123-23814 | County/Parish WELD | State/Province COLORADO | Total Depth All (TVD) (ftKB) | Current PBTD (mKB) ORIGINAL HOLE - 7,547.0 |
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| Spud Date 6/25/2006 | TD Date 7/1/2006 | Rig Release Date 7/2/2006 | First Production Date 2/7/2007 |
| Rig Name LEED | Rig Number 719 | | |

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| Report Start Date 3/2/2017 06:00 | Report End Date 3/2/2017 14:00 | Operations Summary THUR: CREW TO LOC.HELD SAFETY MEETING CREW /FLOW BACK CREW.IWP-TBG 0# CSG-1850# SURF-CSG-5#.OPENED UP TO FLOW BACK TANK SLOW STEADY BLEED OFF.WENT DN TO 0# ALL AROUND.NPT ON LOC DISPLACEMENT.CONT RIH 2 3/8" 4.7# J-55 TBG. SET RBP 217 JT'S TOTAL 7254.31'+15.98' BHA+.69' TBG MANDREL+10' KB=7280.98' KB RBP SET 109.02' ABOVE TOP CODELL PERF DUE TO WELL STARTING TO FLOW ON US.NOTHING MAJOR NOT TAKING ANY RISKS.PULL TESTED 5K 10K 15K GOOD.RELEASED RETRIEVING HEAD L/D 1JT. PRESSURE TESTED ANNULAR 2000PSI HELD 15 MIN NO LOSS.BLEED OFF PRESSURE.LOADED TBG 26 BBL'S 2% KCL BIO H2O PRESSURED UP DN TBG 2000PSI WATCHED R-D GO AWAY PRESSURE DROPPED TO 0 PSI.PUT 10BBL'S BEHIND.POOH L/D 4 ADDITIONAL JT'S PUMPED 2SACS 20/40 SILICA SAND CHASED 10 BBL'S 2% KCL BIO H2O.RIH TBG MANDREL LANDED LOCKED DOWN W/H PINS BOLTS.N/D 5K BOP DUAL SPOOL.N/U TOP FLANGE MASTER VALVE.WELL SECURED.REMOVED LOTO.R/D LEED WSU #719 SPOT ALL OFF TO SIDE OF LOC.CLEANED CLEARED W/H.PLACED BARRIERS AROUND W/H.FLOW BACK R/D.NPT TAKING 50 BBL'S TO DISPOSAL.NPT WILL SUPER VAC WORK TANK.FLOW BACK R/D.TOILET RELEASED.SDFD.CREW TO YARD. |
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