



FOR OGCC USE ONLY 04/30/2001 200016341

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 69175 Name of Operator: PETROLEUM DEVELOPMENT CORP Address: 2970 29TH STREET City: GREELEY State: CO Zip: 80631 Company Representative: DEWEY GERDOM

Date Notice Issued: 04/30/2001

Well Name: SKURICH-ROTHE Well Number: 22-6 Facility Number: 257913 Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 6 5N 63W 6 County: WELD API Number: 05 123 20043 00 Lease Number:

COGCC Representative: PAVELKA LINDA Phone Number: 303 732-9414

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/30/2001 Approximate Time of Violation: Description of Alleged Violation: Recently disturbed location, pit liner and frac sand on location 1-2 acres in sizen excessive disturbance

Act, Order, Regulation, Permit Conditions Cited: Rule 1002.e, rule 1003

Abatement or Corrective Action Required to be Performed by Operator: Re-size location and re-seed, remove pit liner and frac sand

Abatement or Corrective Action to be Completed by (date): 11/01/2001 * Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title: Signature: Date: Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523 The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 803, 804 BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401 BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607 BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705, 706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 04/30/2001 Time: Resolution Approved by: RANDALL FERGUSON Date: 11/11/2003

LOCATION RESIZED AND RESEEDED WITH MARGINAL GROWTH. OPERATOR WILL OVERSEED THIS FALL. SATISFACTORY FIELD INSPECTION BY ED BINKLEY 10/3/03.



COLORADO OIL & GAS CONSERVATION COMMISSION

FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	1120 Lincoln Street, Suite 801 Denver, CO 80203 (303)-894-2100
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API No. 05- <u>123 - 20043</u>	LEASE NAME: <u>Skurich Rothe 22-6</u>
LOCATION: <u>SEW 6 - 5N - 63W</u>	OPERATOR: <u>Petroleum Development Corp.</u>
DATE: <u>5/15/01</u>	INSPECTOR: <u>Randall Ferguson</u>

INSP TYPE <u>SR</u>	INSP STATUS <u>PR</u>	PA	Y	<input checked="" type="radio"/> N	PASS/FAIL <input checked="" type="radio"/> P	F	VIOLATION	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> N	NOV	<input checked="" type="radio"/> Y	<input checked="" type="radio"/> N
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UIC VIOL TYPE	UA <input type="checkbox"/>	MI <input type="checkbox"/>	OP <input type="checkbox"/>	PA <input type="checkbox"/>	OT <input type="checkbox"/>	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>	ALL UIC VIOLATIONS REQUIRE NOAVS
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Well ID Signs (Rule 210) <input type="checkbox"/>	Fences (Rule 604.C.(3), 1003.A) <input type="checkbox"/>
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Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	<table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 30%;">PRODUCED WATER PITS</td> <td style="width: 10%;">TOTAL # _____</td> <td style="width: 30%;">OIL ACCUMULATION</td> <td style="width: 10%;">YES <input type="checkbox"/></td> <td style="width: 10%;">NO <input type="checkbox"/></td> </tr> <tr> <td>SKIMMING/SETTLING PITS</td> <td>TOTAL # _____</td> <td>COVERED # _____</td> <td>UNCOVERED # _____</td> <td></td> </tr> <tr> <td>SPECIAL PURPOSE PITS</td> <td>TOTAL # _____</td> <td>LINED # _____</td> <td>UNLINED # _____</td> <td></td> </tr> <tr> <td colspan="5">COMMENTS/SIZE _____</td> </tr> </table>	PRODUCED WATER PITS	TOTAL # _____	OIL ACCUMULATION	YES <input type="checkbox"/>	NO <input type="checkbox"/>	SKIMMING/SETTLING PITS	TOTAL # _____	COVERED # _____	UNCOVERED # _____		SPECIAL PURPOSE PITS	TOTAL # _____	LINED # _____	UNLINED # _____		COMMENTS/SIZE _____				
PRODUCED WATER PITS	TOTAL # _____	OIL ACCUMULATION	YES <input type="checkbox"/>	NO <input type="checkbox"/>																	
SKIMMING/SETTLING PITS	TOTAL # _____	COVERED # _____	UNCOVERED # _____																		
SPECIAL PURPOSE PITS	TOTAL # _____	LINED # _____	UNLINED # _____																		
COMMENTS/SIZE _____																					
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO																					

Tank Battery Equipment (Rule 604)	<input type="checkbox"/> BURIED OR PARTIALLY BURIED VESSELS : #STEEL #FIBERGLASS #CONCRETE #OTHER
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Fire Walls/Berms/Dikes (Rule 604)	<input type="checkbox"/>
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General Housekeeping (Rule 603.G)	<input type="checkbox"/>
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Spills (Oil/Water) (Rule 908)	<input type="checkbox"/>
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UIC ROUTINE INSPECTION FILL OUT FORM 21 WHEN WITNESSING MIT	INJ PRESSURE _____ PSIG T-C ANN PRESSURE _____ PSIG BRHD PRESSURE _____ PSIG	COMMENTS
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Drilling Well/Workover (Rule 315)	<input type="checkbox"/>
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Surface Rehabilitation (Rule 317)	<input type="checkbox"/>
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Miscellaneous	<u>Wellhead area has been re-seeded. Location will be inspected in 2002 to ensure compliance w/Rule 1003.6.</u>
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CORRECTIVE ACTION REQUIRED:	
Date Corrective Action Required By:	Date Remedied:

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



COLORADO OIL & GAS CONSERVATION COMMISSION

WESTERN WELD REGION FIELD INSPECTION REPORT

C

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION	980 S. Fulton
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	Fort Lupton, CO 80621 303-857-1635

Date: <u>9/20/01</u>	Facility ID:	Operator: <u>Het. Dev. Corp</u>
Location: <u>SE NW - 56-50-13W</u>	Lease Name: <u>Kurich 22 3-6</u>	
API Number: <u>05-123-20043</u>	Inspector: LINDA PAVELKA Cell: 303-886-7223	
INSP TYPE: <u>SA</u> INSP STATUS: <u>PR</u> RECLAM <input type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/>	PASS/FAIL <input type="checkbox"/> P <input checked="" type="checkbox"/> F	VIOLATION <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT	TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/> ALL UIC VIOLATIONS REQUIRE NOA'S

Well ID Signs (Rule 210) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N	Fences <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
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Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY	Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO	Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____
	Special Purpose Pits Total # _____ Lined # _____ Unlined # _____

Tank Battery Equipment (Rule 604)	<input type="checkbox"/>
BURIED OR PARTIALLY BURIED VESSELS: #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	

Fire Walls/Berms/Dikes [Rule 604.a.(4)]	<input type="checkbox"/>
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General Housekeeping (Rule 603.g)	<input type="checkbox"/>
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Spills (Oil/Water) (Rule 906)	<input type="checkbox"/>
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UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT	Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS
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Drilling Well/Workover (Rule 317)	<input type="checkbox"/>
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Surface Rehabilitation (Rule 1003, 1004)	<input type="checkbox"/>
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Miscellaneous	<input type="checkbox"/>
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CORRECTIVE ACTION REQUIRED: <u>Recently disturbed location, pit lines & frac sand on location, 1-2 acres in Sine Kancell Harrison</u>	<input type="checkbox"/>
Date Corrective Action Required By: <u>Ed D. Mattio</u>	Date Remedied: _____

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NOA would



COLORADO OIL & GAS CONSERVATION COMMISSION

WESTERN WELD REGION FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION <input type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION	980 S. Fulton Fort Lupton, CO 80621 303-857-1635
--	---

Date: <u>4/1/01</u>	Facility ID:	Operator: <u>PDC</u>
Location: <u>SE NW-56-5N-63</u>		Lease Name: <u>Skuruch Rath 22-6</u>
API Number: <u>05-123-20043</u>		Inspector: LINDA PAVELKA Cell: <u>303-886-7223</u>

INSP TYPE <u>SR</u>	INSP STATUS <u>PR</u>	PA <input type="checkbox"/> Y <input checked="" type="checkbox"/> N	PASS/FAIL P <input type="checkbox"/> F <input checked="" type="checkbox"/>	VIOLATION Y <input type="checkbox"/> N <input checked="" type="checkbox"/>	NOV Y <input type="checkbox"/> N <input checked="" type="checkbox"/>
UIC VIOL TYPE UA MI OP PA OT			TBG/PKR LK <input type="checkbox"/>	CSG LK <input type="checkbox"/>	ALL UIC VIOLATIONS REQUIRE NOAVS

Well ID Signs (Rule 210) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N Comments:	Fences Y N (Rule 603.b.(7), 1002.a) Comments:
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Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO	<table style="width: 100%;"> <tr> <td>Produced Water Pits</td> <td>Total # _____</td> <td>Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO</td> <td><input type="checkbox"/></td> </tr> <tr> <td>Comments:</td> <td colspan="3">_____</td> </tr> <tr> <td>Skimming/Settling Pits</td> <td>Total # _____</td> <td>Covered # _____</td> <td>Uncovered # _____</td> </tr> <tr> <td>Comments:</td> <td colspan="3">_____</td> </tr> <tr> <td>Special Purpose Pits</td> <td>Total # _____</td> <td>Lined # _____</td> <td>Unlined # _____</td> </tr> <tr> <td>Comments:</td> <td colspan="3">_____</td> </tr> </table>	Produced Water Pits	Total # _____	Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO	<input type="checkbox"/>	Comments:	_____			Skimming/Settling Pits	Total # _____	Covered # _____	Uncovered # _____	Comments:	_____			Special Purpose Pits	Total # _____	Lined # _____	Unlined # _____	Comments:	_____		
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General Housekeeping (Rule 603.g)	<input type="checkbox"/>
Spills (Oil/Water) (Rule 906)	<input type="checkbox"/>

*Types - pit on location
Lubing on location
no seeding done*

UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING M	Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig	COMMENTS _____
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Surface Rehabilitation (Rule 1003, 1004)	<input type="checkbox"/>
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Miscellaneous	<input type="checkbox"/>
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CORRECTIVE ACTION REQUIRED:

Date Corrective Action Required By: _____ Date Remedied: NOVA

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State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

04/30/2001

200016341

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 69175
Name of Operator: PETROLEUM DEVELOPMENT CORP
Address: 2970 29TH STREET
City: GREELEY State: CO Zip: 80631
Company Representative: DEWEY GERDOM

Date Notice Issued:

04/30/2001

Well Name: SKURICH-ROTHE Well Number: 22-6 Facility Number: 257913
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 6 5N 63W 6 County: WELD
API Number: 05 123 20043 00 Lease Number:

COGCC Representative: PAVELKA LINDA Phone Number: 303 732-9414

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/30/2001 Approximate Time of Violation:

Description of Alleged Violation: Recently disturbed location, pit liner and frac sand on location 1-2 acres in size excessive disturbance

Act, Order, Regulation, Permit Conditions Cited: Rule 1002.e, rule 1003

Abatement or Corrective Action Required to be Performed by Operator: Re-size location and re-seed, remove pit liner and frac sand

Abatement or Corrective Action to be Completed by (date): 11/01/2001
* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:
Signature: Date:
Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

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PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations, and orders. The Commission has final authority over the penalty amount assessed.

Table with 2 columns: Penalty Type and Rules. Includes rows for Base Line \$250.00, Base Line \$500.00, Base Line \$750.00, and Base Line \$1,000.00 per day per violation, listing applicable rule numbers.

In accordance with Rule 523.a.(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: [Signature] Date: 04/30/2001 Time:

Resolution Approved by: [Signature] Date: