



04/30/2001

200016341

*** NOTICE OF ALLEGED VIOLATION ***

OGCC Operator Number: 69175
Name of Operator: PETROLEUM DEVELOPMENT CORP
Address: 2970 29TH STREET
City: GREELEY State: CO Zip: 80631
Company Representative: DEWEY GERDOM

Date Notice Issued:

04/30/2001

Well Name: SKURICH-ROTHE Well Number: 22-6 Facility Number: 257913
Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW 6 5N 63W 6 County: WELD
API Number: 05 123 20043 00 Lease Number:

COGCC Representative: PAVELKA LINDA

Phone Number: 303 732-9414

THE FOLLOWING ALLEGED VIOLATION WAS FOUND BY THE COGCC REPRESENTATIVE FOR THE SITE LISTED

Date of Alleged Violation: 04/30/2001

Approximate Time of Violation:

Description of Alleged Violation:

Recently disturbed location, pit liner and frac sand on location 1-2 acres in sizen excessive disturbance

Act, Order, Regulation, Permit Conditions Cited:

Rule 1002.e, rule 1003

Abatement or Corrective Action Required to be Performed by Operator:*

Re-size location and re-seed, remove pit liner and frac sand

Abatement or Corrective Action to be Completed by (date): 11/01/2001

* Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

TO BE COMPLETED BY OPERATOR - When alleged violation is corrected, sign this notice and return to above address:

Company Representative Name: Title:

Signature: Date:

Company Comments:

*** THIS NOTICE CONSTITUTES A SEPARATE NOTICE OF ALLEGED VIOLATION FOR EACH VIOLATION LISTED ***

WARNING

Abatement and reporting time frames for Notices of Alleged Violation begin upon receipt of the Notice or five days after the date it is mailed, whichever is earlier. Each violation must be abated within the prescribed time upon receipt of this Notice, reported to the Colorado Oil and Gas Conservation Commission at the address shown above, and postmarked no later than the next business day after the prescribed time for abatement. Should abatement or corrective action fail to occur, the Director may make application to the Commission for an Order Finding Violation. Proper and timely abatement does not necessarily preclude the assessment of penalties and an Order Finding Violation.

PENALTY PROPOSED BY THE DIRECTOR PER RULE 523

The Director may propose a penalty as listed in the table below, not to exceed a maximum of \$1,000.00 per day per violation. Such proposed penalty amount will be limited to \$10,000.00 per violation if the violation does not result in significant waste of oil and gas resources, damage to correlative rights, or a significant adverse impact on public health, safety, or welfare. Such proposed penalty amount may be increased if aggravating factors indicate the violation: was intentional or reckless; had, or threatened to have, a significant negative impact on public health, safety, or welfare; resulted in significant waste of oil and gas resources; had a significant negative impact on correlative rights of other parties; resulted in, or threatened to result in, significant loss or damage to public or private property; involved recalcitrance or recidivism upon the part of the violator; involved intentional false reporting or record keeping; resulted in economic benefit to the violator. Such proposed penalty amount may be decreased if mitigating factors indicate the violator: self-reported; promptly, effectively and prudently responded to the violation; cooperated with the Commission or other agencies with respect to the violation; could not reasonably control, or be responsible for, the cause of the violation; made a good faith effort to comply with applicable requirements prior to the Commission learning of the violation; had any economic benefit reduced or eliminated due to the cost of correcting the violation; has demonstrated a history of compliance with Commission rules, regulations and orders. The Commission has final authority over the penalty amount assessed.

BASE FINE \$250.00 PER DAY PER VIOLATION: RULES 210, 307, 311, 312, 313, 314A, 315, 403, 405, 903, 804

BASE FINE \$500.00 PER DAY PER VIOLATION: RULES 205, 206, 207, 208, 302, 308, 309, 310, 316A, 321, 322, 328, 329, 330, 331, 332, 401

BASE FINE \$750.00 PER DAY PER VIOLATION: RULES 605, 606A, 606B, 607

BASE FINE \$1,000.00 PER DAY PER VIOLATION: RULES 209, 301, 303, 305, 306, 316B, 317, 317A, 318, 319, 320, 323, 324, 325, 326, 327, 333, 404, 602, 603, 604, 703, 704, 705,

706, 707, 708, 709, 711, 802, 901, 902, 903, 904, 905, 906, 907, 908, 909, 910, 911, 912, 1002, 1003, 1004, 1101, 1102, 1103

In accordance with Rule 523.a(4), fines for violations for which no base fine is listed shall be determined by the Commission at its discretion.

Signature of COGCC Representative: Date: 04/30/2001 Time:

Resolution Approved by: RANDALL FERGUSON Date: 11/11/2003

LOCATION RESIZED AND RESEEDED WITH MARGINAL GROWTH. OPERATOR WILL OVERSEED THIS FALL. SATISFACTORY FIELD INSPECTION BY ED BINKLEY 10/3/03.



COLORADO OIL & GAS CONSERVATION COMMISSION
FIELD INSPECTION REPORT

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		1120 Lincoln Street, Suite 801	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Denver, CO 80203 (303)-894-2100	
API No. 05- 123 - 20043		LEASE NAME: Skurich Rothe 22-6	
LOCATION: SENW 6 - 5N - 63W		OPERATOR: Petroleum Development Corp.	
DATE: 5/15/01		INSPECTOR: Randall Ferguson	
INSP TYPE SR	INSP STATUS PR	PA Y <input checked="" type="radio"/> N	PASS/FAIL <input checked="" type="radio"/> P F
VIOLATION Y <input checked="" type="radio"/> N		NOV Y <input checked="" type="radio"/> N	
UIC VIOL TYPE UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT <input type="checkbox"/> TBG/PKR LK <input type="checkbox"/> CSG LK <input type="checkbox"/> ALL UIC VIOLATIONS REQUIRE NOAVS			
Well ID Signs (Rule 210)		Fences (Rule 604.C.(3), 1003.A)	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		PRODUCED WATER PITS TOTAL # _____ OIL ACCUMULATION <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		SKIMMING/SETTLING PITS TOTAL # _____ COVERED # _____ UNCOVERED # _____	
		SPECIAL PURPOSE PITS TOTAL # _____ LINED # _____ UNLINED # _____	
		COMMENTS/SIZE _____	
Tank Battery Equipment (Rule 604)		BURIED OR PARTIALLY BURIED VESSELS : #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	
Fire Walls/Berms/Dikes (Rule 604)			
General Housekeeping (Rule 603.G)			
Spills (Oil/Water) (Rule 908)			
UIC ROUTINE INSPECTION FILL OUT FORM 21 WHEN WITNESSING MIT		INJ PRESSURE _____ PSIG T-C ANN PRESSURE _____ PSIG BRHD PRESSURE _____ PSIG COMMENTS	
Drilling Well/Workover (Rule 315)			
Surface Rehabilitation (Rule 317)			
Miscellaneous		Wellhead area has been re-seeded. Location will be inspected in 2002 to ensure compliance w/Rule 1003.6.	
CORRECTIVE ACTION REQUIRED:			
Date Corrective Action Required By:		Date Remedied:	

This report is a Notice of Inspection. The Commission requires that you correct any deficiencies shown on this report in a timely manner. Failure to comply may result in enforcement action by the Commission.



COLORADO OIL & GAS CONSERVATION COMMISSION

WESTERN WELD REGION FIELD INSPECTION REPORT

1

<input type="checkbox"/> NOTICE OF UNSATISFACTORY INSPECTION		980 S. Fulton	
<input checked="" type="checkbox"/> NOTICE OF SATISFACTORY INSPECTION		Fort Lupton, CO 80621 303-857-1635	
Date: 4/9/00	Facility ID:	Operator: Pet. Dev. Corp	
Location: SENO-5650-13W		Lease Name: Kurech 22 3-6	
API Number: 05-123-20043		Inspector: LINDA PAVELKA Cell: 303-886-7223	
INSP TYPE: SA	INSP STATUS: PRELIM	PASS/FAIL: <input checked="" type="checkbox"/> PASS <input type="checkbox"/> INTER <input type="checkbox"/> <input type="checkbox"/> FAIL	VIOLATION: <input checked="" type="checkbox"/> Y <input type="checkbox"/> N
UIC VIOL TYPE: <input type="checkbox"/> UA <input type="checkbox"/> MI <input type="checkbox"/> OP <input type="checkbox"/> PA <input type="checkbox"/> OT		TBG/PKR LK: <input type="checkbox"/>	CSG LK: <input type="checkbox"/> ALL UIC VIOLATIONS REQUIRE NOA'S
Well ID Signs (Rule 210) <input checked="" type="checkbox"/> Y <input type="checkbox"/> N		Fences Y <input type="checkbox"/> N <input checked="" type="checkbox"/> Comments:	
Production Pits (Rule 902, 903, 904) EARTHEN PITS ONLY		Produced Water Pits Total # _____ Oil Accumulation? <input type="checkbox"/> YES <input type="checkbox"/> NO <input type="checkbox"/>	
SENSITIVE AREA <input type="checkbox"/> YES <input type="checkbox"/> NO		Skimming/Settling Pits Total # _____ Covered # _____ Uncovered # _____	
Tank Battery Equipment (Rule 604)		Special Purpose Pits Total # _____ Lined # _____ Unlined # _____	
Fire Walls/Berms/Dikes [Rule 604.a.(4)]		BURIED OR PARTIALLY BURIED VESSELS: #STEEL _____ #FIBERGLASS _____ #CONCRETE _____ #OTHER _____	
General Housekeeping (Rule 603.g)			
Spills (Oil/Water) (Rule 906)			
UIC Routine Inspection FILL OUT FORM 21 WHEN WITNESSING MIT		Inj. Pressure _____ Psig T-C Ann. Pressure _____ Psig COMMENTS	
Drilling Well/Workover (Rule 317)			
Surface Rehabilitation (Rule 1003, 1004)		Recently disturbed location, pit lines & frac sand on location 1-2 acres in Seng Kurech 22 3-6	
Miscellaneous			
CORRECTIVE ACTION REQUIRED: E&E D. MATHIO along for inspection			
Date Corrective Action Required By:		Date Remedied:	

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White - File Green - Operator Canary - Well Site

NOA would



COLORADO OIL & GAS CONSERVATION COMMISSION

WESTERN WELD REGION FIELD INSPECTION REPORT

☐ NOTICE OF UNSATISFACTORY INSPECTION

☐ NOTICE OF SATISFACTORY INSPECTION

980 S. Fulton

Fort Lupton, CO 80621 303-857-1635

Date: 4/1/01

Facility ID:

Operator: PDC

Location: SENW-56-5N-63

Lease Name: Skurich Rath 22-6

API Number: 05-123-20043

Inspector: LINDA PAVELKA Cell: 303-886-7223

INSP TYPE

SR

INSP STATUS

PR

PA Y N

PASS/FAIL P F

VIOLATION Y N

NOV Y N

UIC VIOL TYPE

UA

MI

OP

PA

OT

TBG/PKR LK

CSG LK

ALL UIC VIOLATIONS REQUIRE NOAVS

Well ID Signs

Comments:

(Rule 210) Y N

Fences Y N

Comments:

(Rule 603.b.(7), 1002.a)

Production Pits

(Rule 902, 903, 904)

EARTHEN PITS ONLY

Produced Water Pits

Total #

Oil Accumulation? ☐ YES ☐ NO

Comments:

Skimming/Settling Pits

Total #

Covered #

Uncovered #

Comments:

Special Purpose Pits

Total #

Lined #

Unlined #

Comments:

SENSITIVE AREA ☐ YES ☐ NO

Tank Battery Equipment

(Rule 604)

BURIED OR PARTIALLY BURIED VESSELS: #STEEL

#FIBERGLASS

#CONCRETE

#OTHER

Fire Walls/Berms/Dikes

[Rule 604.a.(4)]

General Housekeeping

(Rule 603.g)

Spills (Oil/Water)

(Rule 906)

Types - pit on location
Lubing on location
no seeding done

UIC Routine Inspection

FILL OUT FORM 21

WHEN WITNESSING M

Inj. Pressure

Psig

COMMENTS

T-C Ann. Pressure

Psia

Drilling Well/Workover

(Rule 317)

Surface Rehabilitation

(Rule 1003, 1004)

Miscellaneous

CORRECTIVE ACTION REQUIRED:

Date Corrective Action Required By:

Date Remedied:

NOAVS issued

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State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



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