

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/17/2017

Submitted Date:

05/17/2017

Document Number:

666803186

FIELD INSPECTION FORM

Loc ID 436713 Inspector Name: Murray, Richard On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10447
 Name of Operator: URSA OPERATING COMPANY LLC
 Address: 1050 17TH STREET #1700
 City: DENVER State: CO Zip: 80265

Findings:

18 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Knudson, Dwayne	970-456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
436714	WELL	PR	06/08/2015	GW	045-22361	Valley Farms L 44D-11-06-92	PR
436715	WELL	PR	05/24/2015	GW	045-22362	Valley Farms L 44B-11-06-92	PR
436716	WELL	PR	03/20/2015	GW	045-22363	Valley Farms L 41B-14-06-92	PR
436721	WELL	PR	03/19/2015	GW	045-22367	Valley Farms L 41A-14-06-92	PR
436722	WELL	PR	04/22/2015	GW	045-22368	Valley Farms L 44C-11-06-92	PR
437715	WELL	PR	05/26/2015	GW	045-22439	VALLEY FARMS L 33D-11-06-92	PR
437729	WELL	PR	03/21/2015	GW	045-22443	VALLEY FARMS L 34D-11-06-92	PR
437753	WELL	PR	03/25/2015	GW	045-22446	VALLEY FARMS L 34C-11-06-92	PR
437776	WELL	PR	04/26/2015	GW	045-22449	VALLEY FARMS L 34A-11-06-92	PR
437782	WELL	PR	05/12/2015	LO	045-22450	VALLEY FARMS L 34B-11-06-92	PR

General Comment:

2017 Flowline NTO Inspection 1000' Buffer
 Shadowing Operator Pressure Testing Team

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#	corrective date
Horizontal Heated Separator	# 12	
Comment:		
Corrective Action:		Date: _____
Plunger Lift	# 10	
Comment:		
Corrective Action:		Date: _____
Emission Control Device	# 2	
Comment:		
Corrective Action:		Date: _____

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	3	300 BBLs	STEEL AST		39.537702,-107.628781
Comment:					
Corrective Action:					Date: _____

Paint

Condition Adequate

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date: _____

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	3	300 BBLs	STEEL AST		
Comment:	Centralized battery				

Corrective Action:	Date:
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Paint

Condition	Adequate		
Other (Content)			
Other (Capacity)			
Other (Type)			

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO			
Comment:				
Corrective Action:				Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 436714 Type: WELL API Number: 045-22361 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift
 Corrective Action: _____ Date: _____

Flowline

#1 Type: Well Site 10 of Lines

Flowline Description

Flowline Type: Well Site Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary

Failures: _____ Spills: No Repairs Made: No
 Coatings: _____ H2S: No Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Wellhead to separators
 Corrective Action: _____ Date: _____

#2 Type: Dump Line 1 of Lines

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Produced Water

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing

Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)

1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 10 Separators manifold into one dump line
 Corrective Action: _____ Date: _____

#3 Type: Dump Line 1 of Lines

Flowline Description

Flowline Type: Dump Line Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Condensate

Integrity Summary

Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing
 Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)
 1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 10 Separators manifold into one dump line

Corrective Action: _____ Date: _____

#4	Type:Sales Line	1 of Lines
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Flowline Description
 Flowline Type: Sales Line Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary
 Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing
 Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)
 1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: 10 Separators manifold into one sales line

Corrective Action: _____ Date: _____

#5	Type:Process Piping	1 of Lines
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Flowline Description
 Flowline Type: Process Piping Size: 2" Material: Carbon Steel
 Variance: _____ Age: _____ Contents: Natural Gas

Integrity Summary
 Failures: _____ Spills: _____ Repairs Made: _____
 Coatings: _____ H2S: _____ Cathodic Protection: _____

Pressure Testing
 Witnessed: Yes Test Result: Pass Charted: Yes

COGCC Rules(check all that apply)
 1101. Installation and Reclamation 1102. Operations, Maintenance, and Repair 1103. Abandonment

Comment: Tank battery to flare stack

Corrective Action: _____ Date: _____

Facility ID: <u>436715</u>	Type: <u>WELL</u>	API Number: <u>045-22362</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Plunger lift

Corrective Action: _____ Date: _____

Facility ID: <u>436716</u>	Type: <u>WELL</u>	API Number: <u>045-22363</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>
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Producing Well

Comment: Plunger lift

Corrective Action:		Date:	
Facility ID: <u>436721</u> Type: <u>WELL</u> API Number: <u>045-22367</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>436722</u> Type: <u>WELL</u> API Number: <u>045-22368</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>437715</u> Type: <u>WELL</u> API Number: <u>045-22439</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>437729</u> Type: <u>WELL</u> API Number: <u>045-22443</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>437753</u> Type: <u>WELL</u> API Number: <u>045-22446</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>437776</u> Type: <u>WELL</u> API Number: <u>045-22449</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	
Facility ID: <u>437782</u> Type: <u>WELL</u> API Number: <u>045-22450</u> Status: <u>PR</u> Insp. Status: <u>PR</u>			
Producing Well			
Comment:	Plunger lift		
Corrective Action:		Date:	

Environmental

Spill/Remediation:

Comment:

Corrective Action: Date:

Emission Control Burner (ECB): YES

Comment:

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Gravel	Pass			
		Ditches	Pass			
Ditches	Pass					
		Culverts	Pass			
Berms	Pass					
Gravel	Pass					
		Rip Rap	Pass			
Seeding	Pass					
		Sediment Traps	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT