

Click here to reset the form

FORM 21 Rev 9/14

State of Colorado Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

FOR OGCC USE ONLY

Document Number: 401255898

Date Received:

4/11/17

MECHANICAL INTEGRITY TEST

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be a at minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

OGCC Operator Number: 47120
Contact Name and Telephone: LANE BLAKE
Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
Address: 501 NORTH DIVISION BLVD
City: PLATTEVILLE State: CO Zip: 80651
API Number: 0512323326 OGCC Facility ID Number:
Well/Facility Name: MOSER Well/Facility Number: 11-28
Location QtrQtr: NESW Section: 28 Township: 3N Range: 65W Meridian:

Table with 3 columns: Attachment Name, Oper, OGCC. Rows include Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Inspection Number.

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Last MIT Date:

Test Type:

- [X] Test to Maintain SI/TA status [] 5- year UIC [] Reset Packer
[] Verification of Repairs [] Annual UIC Test

Describe Repairs or Other Well Activities: MIT TO MAINTAIN SHUT IN STATUS

Wellbore Data at Time of Test
Injection/Producing Zone(s): NIOBRARA, CODELL
Perforated Interval: 6898'-7062', 7184'-7198'
Open Hole Interval:
Casing Test: Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth. Bridge Plug or Cement Plug Depth: 6825'

Tubing Casing/Annulus Test
Tubing Size: 2.38" Tubing Depth: 6784' Top Packer Depth: Multiple Packers?: [] Yes [X] No

Test Data table with columns: Test Date, Well Status During Test, Casing Pressure Before Test, Initial Tubing Pressure, Final Tubing Pressure, Casing Pressure Start Test, Casing Pressure - 5 Min., Casing Pressure - 10 Min., Casing Pressure Final Test, Pressure Loss or Gain During Test.

Test Witnessed by State Representative? [] Yes [X] No OGCC Field Representative (Print Name):

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Lane Blake Signed: [Signature] Title: APC REP Date: 4/13/17

OGCC Approval: Title: Date:

Conditions of Approval, if any: