

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/12/2017

Submitted Date:

05/15/2017

Document Number:

675103595**FIELD INSPECTION FORM**

Loc ID 335969 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:17 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296055	WELL	PR	08/30/2012	GW	103-11276	Federal RG 23-14-298	PR
296059	WELL	PR	08/30/2012	GW	103-11280	Federal RG 13-14-298	PR
296063	WELL	PR	08/30/2012	GW	103-11269	Federal RG 33-14-298	PR
418725	WELL	PR	08/30/2012	GW	103-11771	Federal RG 513-14-298	PR
418726	WELL	PR	08/30/2012	GW	103-11772	Federal RG 314-14-298	PR
418753	WELL	PR	08/29/2012	GW	103-11774	Federal RG 523-14-298	PR
418756	WELL	PR	08/30/2012	GW	103-11776	Federal RG 334-14-298	PR
418765	WELL	PR	08/30/2012	GW	103-11779	Federal RG 433-14-298	PR
418766	WELL	PR	08/30/2012	GW	103-11780	Federal RG 622-14-298	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Bird Protectors	# 17		
Comment:			
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Production water pump unit		
Corrective Action:		Date:	
Type: Plunger Lift	# 9		

Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 13		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment:	Chem tote with secondary containment		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	4	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					
Comment:					
Corrective Action:					

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:				
Corrective Action:				Date:

Venting:

Yes/No	NO		
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Comment:			
Corrective Action:		Date:	
Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities						
Facility ID:	296055	Type:	WELL	API Number: 103-11276	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	296059	Type:	WELL	API Number: 103-11280	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	296063	Type:	WELL	API Number: 103-11269	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	418725	Type:	WELL	API Number: 103-11771	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	418726	Type:	WELL	API Number: 103-11772	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	418753	Type:	WELL	API Number: 103-11774	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	418756	Type:	WELL	API Number: 103-11776	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:
Facility ID:	418765	Type:	WELL	API Number: 103-11779	Status: PR	Insp. Status: PR
Producing Well						
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.					
Corrective Action:						Date:

Facility ID:	418766	Type:	WELL	API Number:	103-11780	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present.

Corrective Action:		Date:	
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Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Compaction	Pass					
Berms	Pass					

Comment:

No sediment flow evident

Corrective Action:

Date:

Pits:

☒ NO SURFACE INDICATION OF PIT