

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/12/2017

Submitted Date:

05/15/2017

Document Number:

675103592**FIELD INSPECTION FORM**
 Loc ID 335988 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____
Operator Information:OGCC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: PO BOX 370City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:21 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
, Terra	970-263-2760	COGCCInspectionReports@terraep.com	All inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
296052	WELL	PR	12/28/2010	GW	103-11279	FEDERAL RG 32-14-298	PR
296061	WELL	PR	05/15/2008	GW	103-11271	FEDERAL RG 21-14-298	PR
296062	WELL	PR	05/15/2008	GW	103-11270	FEDERAL RG 31-14-298	PR
417968	WELL	PR	10/17/2012	GW	103-11744	Federal RG 333-14-298	PR
417970	WELL	PR	07/09/2012	GW	103-11746	Federal RG 521-14-298	PR
417972	WELL	PR	11/12/2012	GW	103-11747	Federal RG 431-14-298	PR
417975	WELL	PR	07/09/2012	GW	103-11749	Federal RG 22-14-298	PR
417976	WELL	PR	05/24/2012	GW	103-11750	Federal RG 421-14-298	PR
417978	WELL	PR	03/13/2012	GW	103-11752	Federal RG 332-14-298	PR
417980	WELL	PR	02/08/2013	GW	103-11754	Federal RG 532-14-298	PR
417981	WELL	PR	08/29/2012	GW	103-11755	Federal RG 522-14-298	PR
417982	WELL	PR	05/13/2014	GW	103-11756	Federal RG 321-14-298	PR

General Comment:

LocationOverall Good: ☒

Signs/Marker:			
Type	BATTERY		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Present/complete		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Present/complete		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-9377

Corrective Action:

Date: _____

Overall Good: ☒

Spills:			
Type	Area	Volume	

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:			
Corrective Action:		Date:	
Type	SEPARATOR		
Comment:			
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 11		
Comment:	Separator/meter combo		
Corrective Action:		Date:	
Type: Ancillary equipment	# 4		

Comment:		Chem tote with secondary containment		Date:	
Corrective Action:				Date:	
Type: Bird Protectors	# 17				
Comment:				Date:	
Corrective Action:				Date:	
Type: Pig Station	# 1				
Comment:				Date:	
Corrective Action:				Date:	
Type: Emission Control Device	# 2				
Comment:				Date:	
Corrective Action:				Date:	
Type: Other	# 1				
Comment:		Produced water pump unit		Date:	
Corrective Action:				Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	5	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	5	500 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:				Date:	

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type			
Comment:			
Corrective Action:			Date:

Inspected Facilities									
Facility ID:	296052	Type:	WELL	API Number:	103-11279	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	296061	Type:	WELL	API Number:	103-11271	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	296062	Type:	WELL	API Number:	103-11270	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	417968	Type:	WELL	API Number:	103-11744	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	417970	Type:	WELL	API Number:	103-11746	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	417972	Type:	WELL	API Number:	103-11747	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	417975	Type:	WELL	API Number:	103-11749	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:
Facility ID:	417976	Type:	WELL	API Number:	103-11750	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present								
Corrective Action:									Date:

Facility ID:	417978	Type:	WELL	API Number:	103-11752	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present

Corrective Action:

Date:

Facility ID:	417980	Type:	WELL	API Number:	103-11754	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present

Corrective Action:

Date:

Facility ID:	417981	Type:	WELL	API Number:	103-11755	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present

Corrective Action:

Date:

Facility ID:	417982	Type:	WELL	API Number:	103-11756	Status:	PR	Insp. Status:	PR
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Producing Well

Comment: Pr - via plunger lift unit, no leaks/venting - remote pressure monitoring present

Corrective Action:

Date:

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____ Pass _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment _____

Corrective Action _____ Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads _____ Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass					
Berms	Pass					
Compaction	Pass					

Comment:

No sediment flow evident

Corrective Action:

Date:

Pits:

☒ NO SURFACE INDICATION OF PIT