

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/11/2017

Submitted Date:

05/15/2017

Document Number:

675103590**FIELD INSPECTION FORM**

Loc ID 335678 Inspector Name: GRANAHAH, KYLE On-Site Inspection ☐ 2A Doc Num: _____

Operator Information:OGCC Operator Number: 10447Name of Operator: URSA OPERATING COMPANY LLCAddress: 1050 17TH STREET #1700City: DENVER State: CO Zip: 80265**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
☐ FOLLOW UP INSPECTION REQUIRED
☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

Contact Name	Phone	Email	Comment
Lind, Jennifer	(720) 508-8362	jlind@ursaresources.com	All Inspections
Knudson, Dwayne	(970) 456-3335	dknudson@ursaresources.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449838	WELL	DG	05/06/2017		103-12283	BR C-240 32D-24-2-98	DG

General Comment:[On location to witness surface cement job, form 42 doc # 401278224](#)

LocationOverall Good: ☒**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:	Complete/present		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 449838 Type: WELL API Number: 103-12283 Status: DG Insp. Status: DG

CementCement ContractorContractor Name: HalliburtonContractor Phone: GJ officeSurface CasingCement Volume (sx): 1435Circulate to Surface: NOCement Fall Back: YESTop Job, 1" Volume: YESIntermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment:

TD - 3800'
 Casing TD - 3777'
 DV stage tool - 1658'
 Last centralizer ran at - 61'
 Stage 1 -
 20 bbls h20 spacer
 291 bbls 12.5 ppg cement
 displace with 289 bbls mud
 Lost circulation at 190-200bbls into to displacement - 480-500 psi lift pressure at 8bbls per min
 Land plug/check floats - held/drop dv opening tool/ open tool with halliburton truck pump/establish circulation/circulate from dv tool to surface for 4 hrs/pumped bottoms up volume - no cement to surface
 Cement blend -
 12.5 ppg
 1.94 yield
 10.15 gals h20/sk

Stage 2 -
 20 bbls h20 spacer
 258 bbls 12.3ppg cement
 displace 128 bbls with h20
 cement to surface at 17 bbls into displacement
 111 bbls cement to surface
 land plug/release pressure/ ensure plug holds - plug held/ rig down
 Check for cement fall back - Cement has fallen - unable to determine top of cement at time of inspection.
 Cement blend -
 12.3 ppg
 2.45 yield
 14.18 gals h20/sk

Corrective Action: _____

Date: _____

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Covering Materials	Pass	
Retention Ponds	Pass					
Compaction	Pass					
				Material Handling And Spill Prevention	Pass	
Berms	Pass					
Sediment Traps	Pass					

Comment: No sediment flow evident

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT