

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/15/2017

Submitted Date:

05/15/2017

Document Number:

674200071

FIELD INSPECTION FORM

Loc ID 446290 Inspector Name: Gomez, Jason On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10633
Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLC
Address: 1801 CALIFORNIA STREET #2500
City: DENVER State: CO Zip: 80202

Findings:

- 4 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Adamczyk, Megan		megan.adamczyk@state.co.us	
		Cogcc.inspections@crestonepr.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
446281	WELL	DG	11/07/2016		123-43295	Morgan Hills 1I-7H-A168	WO
446282	WELL	DG	11/12/2016		123-43296	Morgan Hills 1E-7H-A168	WO
446283	WELL	DG	11/09/2016		123-43297	Morgan Hills 1H-7H-A168	WO
446284	WELL	DG	11/15/2016		123-43298	Morgan Hills 1A-7H-A168	WO
446285	WELL	DG	11/13/2016		123-43299	Morgan Hills 1D-7H-A168	WO
446286	WELL	DG	11/14/2016		123-43300	Morgan Hills 1C-7H-A168	WO
446287	WELL	DG	11/14/2016		123-43301	Morgan Hills 1B-7H-A168	WO
446288	WELL	DG	11/11/2016		123-43302	Morgan Hills 1G-7H-A168	WO
446289	WELL	DG	11/11/2016		123-43303	Morgan Hills 1F-7H-A168	WO

General Comment:

Location

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type: Ancillary equipment	#			corrective date
Comment: approx 32' sound walls surround location as sound mitigation				
Corrective Action: <input type="text"/>			Date: <input type="text"/>	
Comment: approx 20 mobile sound walls placed around equipment for additional sound mitigation				
Corrective Action: <input type="text"/>			Date: <input type="text"/>	

#

Comment: approx 32' sound walls surround location as sound mitigation

Corrective Action:

Date:

Type: Ancillary equipment

#

Comment: approx 20 mobile sound walls placed around equipment for additional sound mitigation

Corrective Action:

Date:

Venting:

Yes/No	NO		
Comment: <input type="text"/>			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

NO

Comment:

Corrective Action:

Date:

Flaring:

Type	Field Flare		
Comment: not in use at time of inspection			
Corrective Action: <input type="text"/>			Date: <input type="text"/>

Field Flare

Comment: not in use at time of inspection

Corrective Action:

Date:

Inspected Facilities

Facility ID: 446281 Type: WELL API Number: 123-43295 Status: DG Insp. Status: WO

Complaint

Comment: [Complaint Received May 15, 2017](#)

Field Inspector Assigned: Jason E. Gomez

Complaint Received:

Date: 5-12-2017/ 5-14-2017 Time 1000 Hrs

Contacted by Complaint Specialist per Complaint Response forms

Date: 5--2017

Well Number#: Location #: 336382

Inspection Document #: 674200071

Nature of complaint: Noise/Odor

Field Inspector Actions:

On 5-15-2017, I was contacted by complaint specialist Megan Adamczyk in reference to several complaints received by the COGCC about noise occurring in the Erie are of CR 10.5 and WCR 3.

On 5-15-2017, I performed a complete site inspection of the location located approx. 1/4 mile north of 3 WCR. At the time of inspection, I observed a frac pad where Crestone Peak is conducting remote frac operations on the Woolley Becky Sosa location and the Crestone Peak Morgan Hills locations. I reviewed location records, which did not show any abnormal fracking conditions at the time of the complaints. I also reviewed Environmental Noise Control Inc. continuous sound study information which also did not show any exceedance of COGCC rules at the times of the complaints.

I spoke to Crestone personnel on location and they informed me the Liberty Oil Field Services company was going to be installing directional mufflers on the equipment in an attempt to do additional sound mitigation to the equipment.

I also performed sound study at location approx. 350' to the SW of the noise source per COGCC guidance, the study did not show any violation of COGCC rules at the time of the study.

At the time of the inspection the only odor detected was fumes from the exhaust of the vehicles on location. No odors were detected off location at the time of the inspection.

All information reviewed and site inspection information were submitted to the complaint specialist for further review.

No violations of COGCC rules were observed at the time of the inspection.

Corrective Action:

Date:

Well Stimulation

Stimulation Company: Liberty

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: _____

Frac Flow Back: _____

Fluid: _____

Gas: _____

Comment:

Corrective Action:

Date: _____

Facility ID: 446282 Type: WELL API Number: 123-43296 Status: DG Insp. Status: WO

Facility ID: 446283 Type: WELL API Number: 123-43297 Status: DG Insp. Status: WO

Facility ID: 446284 Type: WELL API Number: 123-43298 Status: DG Insp. Status: WO

Facility ID: 446285 Type: WELL API Number: 123-43299 Status: DG Insp. Status: WO

Facility ID: 446286 Type: WELL API Number: 123-43300 Status: DG Insp. Status: WO

Facility ID: 446287 Type: WELL API Number: 123-43301 Status: DG Insp. Status: WO

Facility ID: 446288 Type: WELL API Number: 123-43302 Status: DG Insp. Status: WO

Facility ID: 446289 Type: WELL API Number: 123-43303 Status: DG Insp. Status: WO

Environmental

Spill/Remediation:

Comment:

Corrective
Action:

Date:

Emission Control Burner (ECB): YES

Comment: not in use at time of inspection

Pilot: ON

Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	Covering Materials	Pass	
Ditches	Pass			Vehicle Tracking	Pass	
Gravel	Pass	Gravel	Pass	Material Handling And Spill Prevention	Pass	

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT