

**FORM
INSP**Rev
X/15

State of Colorado

Oil and Gas Conservation Commission

 1120 Lincoln Street, Suite 801, Denver, Colorado 80203
 Phone: (303) 894-2100 Fax: (303) 894-2109


Inspection Date:

05/11/2017

Submitted Date:

05/15/2017

Document Number:

674703929**FIELD INSPECTION FORM**

| | | | | |
|--|------------------------------------|---|-------------------|---|
| Loc ID 324381 | Inspector Name: LONGWORTH, MIKE | On-Site Inspection <input type="checkbox"/> | 2A Doc Num: _____ | Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED |
| Operator Information: OGCC Operator Number: <u>96850</u> Name of Operator: <u>TEP ROCKY MOUNTAIN LLC</u> Address: <u>PO BOX 370</u> City: <u>PARACHUTE</u> State: <u>CO</u> Zip: <u>81635</u> | | | | Findings: <u>14</u> Number of Comments <u>0</u> Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested |

Contact Information:

| Contact Name | Phone | Email | Comment |
|-----------------------|--------------|------------------------------------|---------|
| Inspection, Terra TEP | 970-263-2760 | COGCCInspectionReports@terraep.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|-----------------------|-------------|
| 448063 | WELL | DG | 01/19/2017 | | 045-23339 | Chevron TR 313-21-597 | WK |
| 448064 | WELL | DG | 01/31/2017 | | 045-23340 | Chevron TR 414-21-597 | WK |
| 448065 | WELL | DG | 01/29/2017 | | 045-23341 | Chevron TR 314-21-597 | WK |
| 448066 | WELL | DG | 01/08/2017 | | 045-23342 | Chevron TR 423-21-597 | WK |
| 448067 | WELL | DG | 02/06/2017 | | 045-23343 | Chevron TR 434-21-597 | WK |
| 448068 | WELL | DG | 01/22/2017 | | 045-23344 | Chevron TR 413-21-597 | WK |
| 448069 | WELL | DG | 01/27/2017 | | 045-23345 | Chevron TR 513-21-597 | WK |
| 448070 | WELL | DG | 12/31/2016 | | 045-23346 | Chevron TR 23-21-597 | WK |
| 448071 | WELL | DG | 01/15/2017 | | 045-23347 | Chevron TR 13-21-597 | WK |
| 448072 | WELL | DG | 02/10/2017 | | 045-23348 | Chevron TR 524-21-597 | WK |
| 448073 | WELL | DG | 02/03/2017 | | 045-23349 | Chevron TR 334-21-597 | WK |
| 448074 | WELL | DG | 12/31/2016 | | 045-23350 | Chevron TR 323-21-597 | WK |
| 448075 | WELL | DG | 01/12/2017 | | 045-23351 | Chevron TR 324-21-597 | WK |
| 448076 | WELL | DG | 01/04/2017 | | 045-23352 | Chevron TR 523-21-597 | WK |

General Comment:

Inspected Facilities

Facility ID: 448063 Type: WELL API Number: 045-23339 Status: DG Insp. Status: WK

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448064 Type: WELL API Number: 045-23340 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448065 Type: WELL API Number: 045-23341 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448066 Type: WELL API Number: 045-23342 Status: DG Insp. Status: WK

Well Stimulation

Stimulation Company: Halliburton

Stimulation Type: HYDRAULIC FRAC

Other: _____

Observation:

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 0

Frac Flow Back: Fluid: _____ Gas: _____

Comment: Switching over to frac stage 3 Lower cameo on TR 423-21-597 during inspection. No high pressures record on braden.

Corrective Action: _____ Date: _____

Facility ID: 448067 Type: WELL API Number: 045-23343 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

Facility ID: 448068 Type: WELL API Number: 045-23344 Status: DG Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____ Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448069 | Type: | WELL | API Number: | 045-23345 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448070 | Type: | WELL | API Number: | 045-23346 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448071 | Type: | WELL | API Number: | 045-23347 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448072 | Type: | WELL | API Number: | 045-23348 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448073 | Type: | WELL | API Number: | 045-23349 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448074 | Type: | WELL | API Number: | 045-23350 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

WorkoverComment: Ideal Flow Back flowing well

Corrective Action:

Date: _____

| | | | | | | | | | |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 448075 | Type: | WELL | API Number: | 045-23351 | Status: | DG | Insp. Status: | WK |
|--------------|--------|-------|------|-------------|-----------|---------|----|---------------|----|

Well Stimulation

Stimulation Company: Halliburton

Stimulation Type: HYDRAULIC FRAC

Observation:

Other: _____

Maximum Casing Recorded: _____ PSI

Tubing: _____

Surface: _____

Intermediate: _____

Production: _____

Instantaneous Shut-In Pressure (ISIP) _____

Bradenhead Psi: 0

Frac Flow Back:

Fluid: _____

Gas: _____

Comment: Stage 3 lower cameo frac completed

Corrective Action: _____

Date: _____

Facility ID: 448076

Type: WELL

API Number: 045-23352

Status: DG

Insp. Status: WK

Workover

Comment: Ideal Flow Back flowing well

Corrective Action: _____

Date: _____

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|------------------------------------|---|
| 674703930 | Frac location photo TR 423 -21-597 | http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4147771 |