

State of Colorado  
Oil and Gas Conservation Commission  
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY  
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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 41385  
2. Name of Operator: HS Resources, Inc.  
3. Address: 3939 Carson Avenue  
City: Evans State: CO Zip: 80620  
4. Contact Name & Phone: Elaine Rivas  
No: 970-330-0614  
Fax: 970-330-0431

Complete the Attachment Checklist

		Oper	OGCC
5. API Number: 05-123-18828	6. OGCC Lease No: 60579		
7. Well Name: HSR-SEKICH "A"	Number: 6-17		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 17-T3N-R67W 6th P.M.			x
9. County: Weld	10. Field Name: Wattenberg		
11. Federal, Indian or State Lease Number:			

12. General Notice

Change well name from \_\_\_\_\_ to \_\_\_\_\_ Effective Date: \_\_\_\_\_

Change of location from \_\_\_\_\_ to \_\_\_\_\_

Abandoned Location. Is site ready for inspection?  Yes  No Effective Date: \_\_\_\_\_  
Was location ever built?  Yes  No Permit No: \_\_\_\_\_

Well first shut in or temporarily abandoned \_\_\_\_\_ Notice of continued shut-in status.  
Has production equipment been removed from Site?  Yes  No  
MIT required if shut in longer than two years. Date of last MIT: \_\_\_\_\_

Well resumed production on \_\_\_\_\_

Request for Confidential Status (6 months). 

Final reclamation will commence approximately on \_\_\_\_\_

Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

Change of Operator (prior to drilling). Effective Date: \_\_\_\_\_ Plugging bond:  Blanket  Individual

Spud Date \_\_\_\_\_

13. Technical Engineering/Environmental Notice

Notice of Intent Approximate Start Date: \_\_\_\_\_  Report of Work Done Date work Completed: 3/29/00

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas  
Signed: Elaine Rivas Title: Operations Tech Date: 04/12/00  
OGCC Approved: Bill M. Dew Title: PE Date: 4/28/00  
CONDITIONS OF APPROVAL, IF ANY:

# TECHNICAL INFORMATION PAGE

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

## 6. DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell      Refrac

3/24/00      Reperf Codell from 7136' - 7146'

3/29/00      Refractured the Codell formation with:  
                    0 # 100 mesh  
                    261100 # 20/40 mesh  
                    88956 gal. gelled fluid

Returned well to NB-CD production.