

State of Colorado
Oil and Gas Conservation Commission
DEPARTMENT OF NATURAL RESOURCES

FOR OGCC USE ONLY

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SUNDRY NOTICE

Submit original plus one copy. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full on Technical Information Page (back of this form).

1. OGCC Operator Number: 41385	4. Contact Name & Phone
2. Name of Operator: HS Resources, Inc.	Elaine Rivas
3. Address: 3939 Carson Avenue	No: 970-330-0614
City: Evans State: CO Zip: 80620	Fax: 970-330-0431

Complete the
Attachment Checklist

5. API Number: 05-123-18828	6. OGCC Lease No: 60579	Survey Plat		
7. Well Name: HSR-SEKICH "A"	Number: 6-17	Directional Survey		
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SENW Sec 17-T3N-R67W 6th P.M.		Surface Equipment		
9. County: Weld	10. Field Name: Wattenberg	Technical Information Page	x	
11. Federal, Indian or State Lease Number:		Other		

12. General Notice

☐ Change well name from _____ to _____ Effective Date: _____

☐ Change of location from _____ to _____

☐ Attach new survey plat

☐ Abandoned Location. Is site ready for inspection? ☐ Yes ☐ No Effective Date: _____

Was location ever built? ☐ Yes ☐ No Permit No: _____

☐ Well first shut in or temporarily abandoned _____

Has production equipment been removed from Site? ☐ Yes ☐ No Notice of continued shut-in status.

MIT required if shut in longer than two years. Date of last MIT: _____

☐ Well resumed production on _____

☐ Request for Confidential Status (6 months).

☐ Final reclamation will commence approximately on _____

☐ Final reclamation is completed and site is ready for inspection. Attach technical page describing final reclamation procedures per Rule 1000c.4.

☐ Change of Operator (prior to drilling). Effective Date: _____ Plugging bond: ☐ Blanket ☐ Individual

☐ Spud Date _____

13. Technical Engineering/Environmental Notice

☐ Notice of Intent

☐ Approximate Start Date: _____

☒ Report of Work Done

☒ Date work Completed: 3/29/00

Details of work must be described in full on Technical Information Page (Page 2 must be submitted).

<input type="checkbox"/> Commingle Zones	<input type="checkbox"/> Request to Vent or Flare	<input type="checkbox"/> E & P Waste Disposal
<input type="checkbox"/> Intent to Recomplete	<input type="checkbox"/> Repair Well	<input type="checkbox"/> Beneficial Reuse of E&P Waste
<input type="checkbox"/> Change Drilling Plans	<input type="checkbox"/> Convert Well to Injection (in an Approved Secondary Project)	<input type="checkbox"/> New Pit
<input checked="" type="checkbox"/> Reservoir Stimulation	<input type="checkbox"/> Additional Source Leases for Water Disposal Well	<input type="checkbox"/> Landfarming
<input type="checkbox"/> Perforating/Perfs Added	<input type="checkbox"/> Other: _____	<input type="checkbox"/> Status Update/Change of Remediation Plans for Spills and Releases
Gross Interval Changed? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Elaine Rivas

Signed: Elaine Rivas

Title: Operations Tech

Date: 04/12/00

OGCC Approved: Bill M. Grew

Title: PE

Date: 4/28/00

CONDITIONS OF APPROVAL, IF ANY:

TECHNICAL INFORMATION PAGE

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This form is to be completed whenever a Sundry Notice is submitted requiring detailed report of work to be performed or completed. This form shall be transmitted within thirty (30 days of work) completed as a "subsequent" report and must accompany Form 4, Page 1.

6.

DESCRIBE PROPOSED OR COMPLETED OPERATIONS

Codell Refrac

3/24/00 Reperf Codell from 7136' - 7146'

3/29/00 Refractured the Codell formation with:

0 # 100 mesh

261100 # 20/40 mesh

88956 gal. gelled fluid

Returned well to NB-CD production.