

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

05/05/2017

Submitted Date:

05/05/2017

Document Number:

674901642

FIELD INSPECTION FORM

Loc ID 325308 Inspector Name: Hughes, Jim On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10254
 Name of Operator: RED MESA HOLDINGS/O&G LLC
 Address: 5619 DTC PARKWAY - STE 800
 City: GREENWOOD State: CO Zip: 80111

Findings:

- 4 Number of Comments
1 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Fischer, Alex		alex.fischer@state.co.us	
St John, William (Cal)		cal.stjohn@state.co.us	
Adamczyk, Megan		megan.adamczyk@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
214536	WELL	PR	08/01/2013	GW	067-06139	CUSHING C-1	EI

General Comment:

On May 5, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings Cushing C-1. This site visit was in response to a complaint filed by the landowner. The complaint (Document #200442372) reported that two pipe stubs located where the ASTs were have no caps on them and that oil had leaked onto the ground. For the most recent field inspection report for this location, please refer to document #685301210.

Location

Overall Good:

Signs/Marker:			
Type	WELLHEAD		
Comment:	Sign propped up against well head.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: _____

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Tank	<= 1 bbl	
Comment:	2" pipe stubs near historic tank battery location are stained and wet with oil. An approximately 4' diameter area surrounding the pipes is stained with oil.		
Corrective Action:	Control and contain spills/releases and clean up per Rule 906.a. Contact COGCC EPS staff.		Date: <u>05/05/2017</u>

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities

Facility ID: 214536 Type: WELL API Number: 067-06139 Status: PR Insp. Status: EI

Environmental

Spills/Releases:

Type of Spill: _____ Estimated Spill Volume: _____
Comment: _____
Corrective Action: _____ Date: _____
Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well Complaint:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____
Lat _____ Long _____

Field Parameters:

Sample Location: _____ Comment: _____

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT**COGCC Comments**

Comment	User	Date
<p>On May 5, 2017 COGCC SW EPS Jim Hughes conducted an environmental field inspection of the Red Mesa Holdings Cushing C-1. This site visit was in response to a complaint filed by the landowner. The complaint (Document #200442372) reported that two pipe stubs located where the ASTs were have no caps on them and that oil had leaked onto the ground. For the most recent field inspection report for this location, please refer to document #685301210.</p> <p>The flow lines from the well head to the historic tank battery at this location were found uncapped with impacted material surrounding them. COGCC staff reinstalled one of the caps that had been left unscrewed and installed a bull plug in the other 2" line. This bull plug was labeled "COGCC" and "Do Not Remove". Fresh oil was observed on and around the pipe stubs. No recent evidence of activity at or near these pipe stubs or the well head itself were observed.</p> <p>The access road to the well head has a locked gate. Tire tracks were observed traveling over the fence adjacent to the gate. All of the valves at the well head are in the closed position and there is no indication of tampering. As a safety precaution, a rubber hose coming off of the drop out tank was routed into an orifice on the drop out tank.</p>	hughesj	05/05/2017

Attached DocumentsYou can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401276165	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140770
674901643	Area where historic tank battery was located.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140763
674901644	Impacted material around pipe stubs.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140764
674901645	Uncapped pipe stubs and impacted material.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140765
674901646	Pipe stubs with caps installed by SW EPS.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140766
674901647	Access road with locked gate and traffic pattern over fence.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140767
674901648	Both pipe stubs were capped during this inspection.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140768
674901649	Cushing C-1 well head.	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4140769