

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Table with columns DE, ET, OE, ES

Document Number: 401277975

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Julie Webb Phone: (720) 587-2223 Fax: Email: jwebb@progressivepcs.net

5. API Number 05-123-43481-00 6. County: WELD 7. Well Name: Riley Well Number: LD19-738 8. Location: QtrQtr: SWSE Section: 19 Township: 9N Range: 58W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 01/11/2017 End Date: 01/22/2017 Date of First Production this formation: 04/15/2017 Perforations Top: 6082 Bottom: 10803 No. Holes: 1014 Hole size: 0.5

Provide a brief summary of the formation treatment: Open Hole: [] Niobrara Frac'd with 1,022,858 lbs 100 Mesh, 7,950,741 lbs 40/70 Sand, 10,346,938 gal Silverstem and slickwater, 197 bbls 28% HCL

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): 246356 Max pressure during treatment (psi): 7950 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 0.79 Total acid used in treatment (bbl): 197 Number of staged intervals: 35 Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 3165 Fresh water used in treatment (bbl): 246356 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 8973599 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 04/21/2017 Hours: 24 Bbl oil: 814 Mcf Gas: 340 Bbl H2O: 513 Calculated 24 hour rate: Bbl oil: 814 Mcf Gas: 340 Bbl H2O: 513 GOR: 417 Test Method: Flowing Casing PSI: 20 Tubing PSI: 860 Choke Size: 20 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1284 API Gravity Oil: 52 Tubing Size: 2 + 3/8 Tubing Setting Depth: 5976 Tbg setting date: 02/26/2017 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

Actual TPZ was reported correctly on the form 5.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Julie Webb

Title: Senior Regualtory Analyst Date: _____ Email: jwebb@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

<u>Att Doc Num</u>	<u>Name</u>

Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
		Stamp Upon Approval

Total: 0 comment(s)