


FORM 6 Rev 12/05	State of Colorado Oil and Gas Conservation Commission 1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109				DE	ET	OE	ES														
	WELL ABANDONMENT REPORT <small>This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set. A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.</small>				Replug By Other Operator																	
					Document Number: 401189938 Date Received: 01/23/2017																	
OGCC Operator Number: 100322 Contact Name: ERICH ZWAAGSTRA Name of Operator: NOBLE ENERGY INC Phone: (970) 371-7884 Address: 1625 BROADWAY STE 2200 Fax: City: DENVER State: CO Zip: 80202 Email: ERICH.ZWAAGSTRA@NBLENERGY.COM																						
For "Intent" 24 hour notice required, Name: _____ Tel: _____ COGCC contact: Email: _____																						
API Number 05-123-05621-00 Well Number: 1 Well Name: LINDAHL Location: QtrQtr: SENW Section: 27 Township: 9N Range: 58W Meridian: 6 County: WELD Federal, Indian or State Lease Number: Field Name: WILDCAT Field Number: 99999																						
<input type="checkbox"/> Notice of Intent to Abandon <input checked="" type="checkbox"/> Subsequent Report of Abandonment																						
<i>Only Complete the Following Background Information for Intent to Abandon</i>																						
Latitude: 40.723460 Longitude: -103.852980 GPS Data: Date of Measurement: 06/06/2016 PDOP Reading: 1.3 GPS Instrument Operator's Name: Trevor Daley Reason for Abandonment: <input type="checkbox"/> Dry <input type="checkbox"/> Production Sub-economic <input type="checkbox"/> Mechanical Problems <input type="checkbox"/> Other _____ Casing to be pulled: <input type="checkbox"/> Yes <input type="checkbox"/> No Estimated Depth: _____ Fish in Hole: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below Wellbore has Uncemented Casing leaks: <input type="checkbox"/> Yes <input type="checkbox"/> No If yes, explain details below Details: _____																						
Current and Previously Abandoned Zones																						
<table border="1" style="width:100%; border-collapse: collapse;"><thead><tr><th style="width:30%;">Formation</th><th style="width:10%;">Perf. Top</th><th style="width:10%;">Perf. Btm</th><th style="width:20%;">Abandoned Date</th><th style="width:20%;">Method of Isolation</th><th style="width:10%;">Plug Depth</th></tr></thead><tbody><tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr></tbody></table> Total: 0 zone(s)					Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth												
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Casing History																						
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Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth _____ with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.
CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.
CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set	100	sks cmt from	5455	ft. to	5245	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	100	sks cmt from	4755	ft. to	4545	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	75	sks cmt from	3176	ft. to	2966	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	100	sks cmt from	1525	ft. to	1315	ft.	Plug Type:	OPEN HOLE	Plug Tagged:	<input type="checkbox"/>
Set	_____	sks cmt from	_____	ft. to	_____	ft.	Plug Type:	_____	Plug Tagged:	<input type="checkbox"/>

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

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(Cast Iron Cement Retainer Depth)

Set 200 sacks half in. half out surface casing from 372 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. _____ inch casing Plugging Date: 11/16/2016
of _____

*Wireline Contractor: NABORS/CASED HOLE SOLUTIONS

*Cementing Contractor: HALLIBURTON

Type of Cement and Additives Used: 15.8# CLASS G NEAT

Flowline/Pipeline has been abandoned per Rule 1103 ☐ Yes ☐ No

*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ANGELA FIORE

Title: ENG TECH Date: 1/23/2017 Email: ANGELA.FIORE@NBLENERGY.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: SUTPHIN, DIRK Date: 5/8/2017

CONDITIONS OF APPROVAL, IF ANY:

COA Type	Description

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
401189938	FORM 6 SUBSEQUENT SUBMITTED
401190111	CEMENT JOB SUMMARY
401190112	WELLBORE DIAGRAM
401190118	WIRELINE JOB SUMMARY

Total Attach: 4 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Verified Form 6 Notice of Intent to Abandon (Doc# 401116857) approved 11/1/2016. COA requiring Bradenhead test has been removed per COGCC Engineering note in internal RemindMe. Form passes permitting review.	05/01/2017

Total: 1 comment(s)