

FORM
INSPRev
X/15

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

04/28/2017

Submitted Date:

04/28/2017

Document Number:

674005149

FIELD INSPECTION FORM

Loc ID 433857 Inspector Name: Carlile, Craig On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
 FOLLOW UP INSPECTION REQUIRED
 NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10110
 Name of Operator: GREAT WESTERN OPERATING COMPANY LLC
 Address: 1801 BROADWAY #500
 City: DENVER State: CO Zip: 80202

Findings:

- 14 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
		cogccinspections@gwogco.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
433856	WELL	PR	01/03/2014	OW	123-37821	Postle IC 11-4HN	PR
436901	WELL	DG	10/28/2016	LO	123-39317	Postle IC 11-122HN	WO
436902	WELL	PR	01/15/2015	OW	123-39318	Postle IC 11-279HN	PR
436903	WELL	DG	10/26/2016	LO	123-39319	Postle IC 11-002HC	WO
436904	WELL	PR	01/12/2015	OW	123-39320	Postle IC 11-239HN	PR
436905	WELL	DG	10/27/2016	LO	123-39321	Postle IC 11-039HN	WO
436906	WELL	PR	01/17/2015	OW	123-39322	Postle IC 11-159HC	PR
436986	WELL	PR	01/12/2015	OW	123-39352	Postle IC 11-162HN	PR
436987	WELL	PR	01/17/2015	OW	123-39353	Postle IC 11-259HC	PR
437134	WELL	DG	10/29/2016	LO	123-39413	Postle IC 11-042HC	WO
438958	WELL	DG	10/25/2016	LO	123-40232	Postle IC 11-319HN	WO

General Comment:

Location

Overall Good:

Signs/Marker:

	Type OTHER		
Comment:	Location attendant, sign in and out.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	<input style="width: 95%;" type="text"/>		
Corrective Action:	<input style="width: 95%;" type="text"/>	Date:	<input style="width: 80%;" type="text"/>

Overall Good:

Spills:

Type	Area	Volume			

In Containment: No

Comment:

Multiple Spills and Releases?

Venting:

Yes/No			
Comment:			
Corrective Action:		Date:	

Flaring:

Type			
Comment:			
Corrective Action:		Date:	

Inspected Facilities					
Facility ID: <u>433856</u>	Type: <u>WELL</u>	API Number: <u>123-37821</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment: <u>PR</u>					
Corrective Action:			Date:		
Facility ID: <u>436901</u>	Type: <u>WELL</u>	API Number: <u>123-39317</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Well Stimulation					
Stimulation Company: <u>Halliburton</u>			Stimulation Type: <u>HYDRAULIC FRAC</u>		
Observation:			Other: _____		
Maximum Casing Recorded: <u>7758</u> PSI		Tubing: _____			
Surface: _____		Intermediate: _____			
Production: _____		Instantaneous Shut-In Pressure (ISIP) <u>4099</u>			
Bradenhead Psi: _____		Frac Flow Back: _____		Fluid: _____ Gas: _____	
Comment: <u>Company representative on location: David Lang</u> <u>Currently on 3rd of five wells. Expected to be complete and move off location April 29, 2017</u>					
Corrective Action:			Date:		
Facility ID: <u>436902</u>	Type: <u>WELL</u>	API Number: <u>123-39318</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment: <u>PR</u>					
Corrective Action:			Date:		
Facility ID: <u>436903</u>	Type: <u>WELL</u>	API Number: <u>123-39319</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	
Well Stimulation					
Stimulation Company: _____			Stimulation Type: _____		
Observation:			Other: _____		
Maximum Casing Recorded: _____ PSI		Tubing: _____			
Surface: _____		Intermediate: _____			
Production: _____		Instantaneous Shut-In Pressure (ISIP) _____			
Bradenhead Psi: _____		Frac Flow Back: _____		Fluid: _____ Gas: _____	
Comment: <u>Company representative on location: David Lang</u> <u>Currently on 3rd of five wells. Expected to be complete and move off location April 29th</u>					
Corrective Action:			Date:		
Facility ID: <u>436904</u>	Type: <u>WELL</u>	API Number: <u>123-39320</u>	Status: <u>PR</u>	Insp. Status: <u>PR</u>	
Producing Well					
Comment: <u>PR</u>					
Corrective Action:			Date:		
Facility ID: <u>436905</u>	Type: <u>WELL</u>	API Number: <u>123-39321</u>	Status: <u>DG</u>	Insp. Status: <u>WO</u>	

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Observation: _____ Other: _____
 Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: [Company representative on location: David Lang](#)
[Currently on 3rd of five wells. Expected to be complete and move off location April 29th](#)

Corrective Action: _____ Date: _____

Facility ID: 436906 Type: WELL API Number: 123-39322 Status: PR Insp. Status: PR

Producing Well

Comment: [PR](#)

Corrective Action: _____ Date: _____

Facility ID: 436986 Type: WELL API Number: 123-39352 Status: PR Insp. Status: PR

Producing Well

Comment: [PR](#)

Corrective Action: _____ Date: _____

Facility ID: 436987 Type: WELL API Number: 123-39353 Status: PR Insp. Status: PR

Producing Well

Comment: [PR](#)

Corrective Action: _____ Date: _____

Facility ID: 437134 Type: WELL API Number: 123-39413 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Observation: _____ Other: _____
 Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: [Company representative on location: David Lang](#)
[Currently on 3rd of five wells. Expected to be complete and move off location April 29th](#)

Corrective Action: _____ Date: _____

Facility ID: 438958 Type: WELL API Number: 123-40232 Status: DG Insp. Status: WO

Well Stimulation

Stimulation Company: _____ Stimulation Type: _____
 Other: _____
Observation:
 Maximum Casing Recorded: _____ PSI Tubing: _____
 Surface: _____ Intermediate: _____
 Production: _____ Instantaneous Shut-In Pressure (ISIP) _____
 Bradenhead Psi: _____ Frac Flow Back: _____ Fluid: _____ Gas: _____

Comment: Company representative on location: David Lang
 Currently on 3rd of five wells. Expected to be complete and move off location April 29th

Corrective Action: _____ Date: _____

COGCC Comments

Comment	User	Date
Routine inspection	carlilec	04/28/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401271406	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4136379