

**FORM  
INSP**Rev  
X/15**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

05/03/2017

Submitted Date:

05/03/2017

Document Number:

681902159**FIELD INSPECTION FORM**
 Loc ID 319592 Inspector Name: HELGELAND, GARY On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_
**Operator Information:**OGCC Operator Number: 10633Name of Operator: CRESTONE PEAK RESOURCES OPERATING LLCAddress: 1801 CALIFORNIA STREET #2500City: DENVER State: CO Zip: 80202**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**5 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**Contact Information:**

| Contact Name | Phone | Email                                | Comment         |
|--------------|-------|--------------------------------------|-----------------|
| ,            |       | Cogcc.inspections@crestone<br>pr.com | ALL INSPECTIONS |

**Inspected Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 243734      | WELL | PR     | 04/05/1997  | GW         | 123-11526 | WENZEL 1      | PR          |

**General Comment:**

**Location**Overall Good: ☒

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good: ☒**Spills:**

| Type | Area | Volume |
|------|------|--------|
|      |      |        |

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

corrective date

Type: #

Comment: [Refer to inspection # 684903090 for information concerning shared battery and equipment.](#)

Corrective Action:

Date:

**Tanks and Berms:**

| Contents | # | Capacity | Type | Tank ID | SE GPS |
|----------|---|----------|------|---------|--------|
|          |   |          |      |         |        |

Comment: [Refer to inspection # 684903090 for information concerning shared battery and equipment.](#)

Corrective Action:

Date:

**Paint**

Condition

Other (Content)

Other (Capacity)

Other (Type)

**Berms**

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|------|----------|---------------------|---------------------|-------------|
|      |          |                     |                     |             |

Comment:

Corrective Action:

Date:

**Venting:**

Yes/No NO

Comment:

Corrective Action:

Date:

**Flaring:**

Type

Comment:

Corrective Action:

Date:

**Inspected Facilities**Facility ID: 243734 Type: WELL API Number: 123-11526 Status: PR Insp. Status: PR**Cement**Cement ContractorContractor Name: Leed

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: Leed Rig 734 on location. Set 1st CIBP at 8050', dumped 4 Sxs on top. Set 2nd CIBP at 7905', spotted 69 Sxs on top. Set 3rd CIBP at 7,010'. Shot squeeze holes @ 7,000' & 4,400' & Set 1st CICR @ 6,990'. SWI. SDFD.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**BradenHead**

Comment: Bradenhead is plumed to surface.

Corrective Action: \_\_\_\_\_

Date: \_\_\_\_\_

**Environmental**

**Spill/Remediation:**

Comment:

Corrective  
Action:

Date:

Emission Control Burner (ECB): NO

Comment:

Pilot:

Wildlife Protection Devices (fired vessels):