

**DRILLING COMPLETION REPORT**

Document Number:  
400951029

Date Received:

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type  Final completion  Preliminary completion

OGCC Operator Number: 10459 Contact Name: Kamrin Ruder  
 Name of Operator: EXTRACTION OIL & GAS LLC Phone: (720) 9747743  
 Address: 370 17TH STREET SUITE 5300 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202

API Number 05-123-41667-00 County: WELD  
 Well Name: Fairview Well Number: 1  
 Location: QtrQtr: NWSW Section: 5 Township: 2N Range: 68W Meridian: 6  
 Footage at surface: Distance: 1855 feet Direction: FSL Distance: 530 feet Direction: FWL  
 As Drilled Latitude: 40.165758 As Drilled Longitude: -105.034668

GPS Data:  
 Date of Measurement: 03/01/2016 PDOP Reading: 2.3 GPS Instrument Operator's Name: Daniel Rexford

\*\* If directional footage at Top of Prod. Zone Dist.: 1859 feet. Direction: FNL Dist.: 510 feet. Direction: FWL  
 Sec: 5 Twp: 2N Rng: 68W  
 \*\* If directional footage at Bottom Hole Dist.: 1859 feet. Direction: FNL Dist.: 510 feet. Direction: FWL  
 Sec: 5 Twp: 2N Rng: 68W

Field Name: WATTENBERG Field Number: 90750  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Spud Date: (when the 1st bit hit the dirt) 12/05/2015 Date TD: 12/05/2015 Date Casing Set or D&A: 12/05/2015  
 Rig Release Date: 02/16/2016 Per Rule 308A.b.

Well Classification:  
 Dry  Oil  Gas/Coalbed  Disposal  Stratigraphic  Enhanced Recovery  Storage  Observation

Total Depth MD 1565 TVD\*\* 1565 Plug Back Total Depth MD 1565 TVD\*\* 1565  
 Elevations GR 4941 KB 4961 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:  
Surface hole drilled only, no logs to upload

**CASING, LINER AND CEMENT**

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	42	0	80	100	80	0	VISU
SURF	13+1/2	9+5/8	36	0	1,565	1,020	0	1,565	CALC

**STAGE/TOP OUT/REMEDIAL CEMENT**

Cement work date: \_\_\_\_\_

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

\_\_\_\_\_

**FORMATION LOG INTERVALS AND TEST ZONES**

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	

Comment:

Drilling was suspended on this well prior to reaching the permitted total depth on 12/5/2015. We want to see how the Fairview 2, the other JSAND well on this pad, performs before drilling and completing this well. We do not have an anticipated date for resuming drilling on this well due to economic and internal factors that will undoubtedly change.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Kamrin Ruder

Title: Drilling Technician Date: \_\_\_\_\_ Email: kruder@extractionog.com

**Attachment Check List**

Att Doc Num	Document Name	attached ?	
<b>Attachment Checklist</b>			
400999112	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
401013950	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

**General Comments**

User Group	Comment	Comment Date
		Stamp Upon Approval

Total: 0 comment(s)