



State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

JK
Bm

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

Complete the Attachment Checklist

1. OGCC Operator Number: 69175	4. Contact Name and Telephone Name: Eric R. Stearns, VP of Exploration & Development Phone: (304) 842-3597 Fax: (304) 842-0913	Oper	OGCC
2. Name of Operator: Petroleum Development Corporation		Survey Plat	
3. Address: 103 East Main Street, P.O. Box 26		Directional Survey	
City: Bridgeport State: WV ZIP: 26330		Surface Equip. Diagram	
5. API Number: 05-123-19909-00	6. County: WELD	Technical Info. Page	
7. Well Name: J & L FARMS	Well Number: #29-34	Other	
8. Location (QtrQtr, Sec, Twp, Rng, Meridian): SWSE, SEC29, T6N, R63W, 6th	9. Was a directional survey run? <input checked="" type="checkbox"/> Y <input type="checkbox"/> X <input type="checkbox"/> N	15. Well Classification	
Footage at Surface: 660' FSL, 1990' FEL		<input type="checkbox"/> Dry <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas	
If directional, footage at Top of Prod. Zone:		<input type="checkbox"/> Coalbed	
If directional, footage at Bottom Hole:		<input type="checkbox"/> Stratigraphic <input type="checkbox"/> Disposal	
10. Field Name: WATTENBERG	Field Number: 90750	<input type="checkbox"/> Enhanced Recovery	
11. Federal, Indian or State lease Number:		<input type="checkbox"/> Gas Storage <input type="checkbox"/> Observation	
		<input type="checkbox"/> Other:	
12. Spud Date: 2/17/00	12. Date TD: 2/24/00	14. Date Completed or D&A: 3/3/00	
16. Total Depth: MD 6966' TVD 6966'	17. Plug Back Total: MD 6935' TVD 6935'		
18. Was a Mud Log Run? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	19. Elevations GR 4685' KB 4697'		
One copy of all electronic and mud logs must be submitted.			
20. List Electric Log Run: GR, IND, DENSITY, NEUTRON			

CASING, LINER and CEMENT

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	416'	295	0'	416'	<input type="checkbox"/>	XX
PROD	7 7/8"	4 1/2"	10.5#	0'	6935'	425	2500'	6935'	XX	<input type="checkbox"/>
Stage Cement										
/ / / / / / / / / / / /										
Stage Cement										
/ / / / / / / / / / / /										
Stage Cement										
/ / / / / / / / / / / /										
/ / / / / / / / / / / /										

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2659'		<input type="checkbox"/>	<input type="checkbox"/>	*** All DST and Core analysis must be submitted to COGCC. ***
PARKMAN	3465'		<input type="checkbox"/>	<input type="checkbox"/>	
SUSSEX	4229'		<input type="checkbox"/>	<input type="checkbox"/>	
SHANNON			<input type="checkbox"/>	<input type="checkbox"/>	
NIOBRARA	6474'		<input type="checkbox"/>	<input type="checkbox"/>	
FT. HAYES	6745'		<input type="checkbox"/>	<input type="checkbox"/>	
CODELL	6779'		<input type="checkbox"/>	<input type="checkbox"/>	
CARLILE	6791'		<input type="checkbox"/>	<input type="checkbox"/>	
GREENHORN	6827'		<input type="checkbox"/>	<input type="checkbox"/>	
TD	6966'		<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	
			<input type="checkbox"/>	<input type="checkbox"/>	

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Eric R. Stearns
Signed: Title: VP of Exploration & Development Date: 3/28/00