

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

RECEIVED

100-2-10

00800

JK  
Bm

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

Complete the  
Attachment Checklist

Operator OGCC

1. OGCC Operator Number: 69175

2. Name of Operator: Petroleum Development Corporation

3. Address: 103 East Main Street, P.O. Box 26

City: Bridgeport

State: WV

ZIP: 26330

4. Contact Name and Telephone

Name: Eric R. Stearns, VP of  
Exploration & Development

Phone: (304) 842-3597

Fax: (304) 842-0913

Survey Plat		
Directional Survey		
Surface Equip. Diagram		
Technical Info. Page		
Other		

5. API Number: 05-123-19909-00

6. County: WELD

7. Well Name: J & L FARMS

Well Number: #29-34

8. Location (QtrQtr, Sec, Twp, Rng, Meridian):

SWSE, SEC29, T6N, R63W, 6th

Footage at Surface: 660' FSL, 1990' FEL

If directional, footage at Top of Prod. Zone:

9. Was a directional survey run? Y X N

If directional, footage at Bottom Hole:

10. Field Name: WATTENBERG

Field Number: 90750

11. Federal, Indian or State lease Number:

15. Well Classification

Dry X Oil X Gas

Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other:

12. Spud Date: 2/17/00

12. Date TD: 2/24/00

14. Date Completed or D&A: 3/3/00

16. Total Depth: MD 6966' TVD 6966'

17. Plug Back Total: MD 6935' TVD 6935'

18. Was a Mud Log Run? Yes X No

\*\*One copy of all electronic and mud logs must be submitted.\*\*

19. Elevations

GR 4685' KB 4697'

20. List Electric Log Run: GR, IND, DENSITY, NEUTRON

CASING, LINER and CEMENT

21.

Submit contractor's cement job summary for each string cemented

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
SURF	12 1/4"	8 5/8"	24#	0'	416'	295	0'	416'		XX
PROD	7 7/8"	4 1/2"	10.5#	0'	6935'	425	2500'	6935'	XX	
Stage Cement										
Stage Cement										
Stage Cement										
Stage Cement										

FORMATION LOG INTERVALS and TEST ZONES

22.

\*\*\* All DST and Core analysis must be submitted to COGCC. \*\*\*

Formation	Measured Depth		Check if applies		Comments
	Top	Bottom	DST	Cored	
GREELEY	2659'				
PARKMAN	3465'				
SUSSEX	4229'				
SHANNON					
NIOBRARA	6474'				
FT. HAYES	6745'				
CODELL	6779'				
CARLILE	6791'				
GREENHORN	6827'				
TD	6966'				

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete:

Print Name: Eric R. Stearns

Signed: [Signature] Title: VP of Exploration & Development Date: 3/28/00